

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29539
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3402
7. Lease Name or Unit Agreement Name	Stonewall DD State
8. Well No.	3
9. Pool name or Wildcat	Burton Flat Morrow Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3266' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter E : 1650 Feet From The North Line and 990 Feet From The West Line  
Section 20 Township 20S Range 28E NMPM Eddy County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3266' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 11450'. Reached TD at 4:30 PM 6-14-97. Ran 277 joints of 5-1/2" 17# casing as follows: 17 joints of 5-1/2" 17# M-95 sandblasted (680.06'); 11 joints of 5-1/2" 17# M-95 varnished (448.43'); 8 joints of 5-1/2" 17# N-80 sandblasted (314.24'); 25 joints of 5-1/2" 17# N-80 varnished (1033.77'); 8 joints of 5-1/2" 17# N-80 sandblasted (333.81'); 30 joints of 5-1/2" 17# N-80 varnished (1258.62'); 99 joints of 5-1/2" 17# J-55 varnished (4108.17') and 79 joints of 5-1/2" 17# L-80 varnished (3283.87') (Total 11460.97') of casing set at 11450'. Float shoe set at 11450'. Float collar set at 11408'. Bottom marker set at 10770'. Top marker set at 1007'. Pumped 150 bbls nitrified mud ahead of 400 sacks Halliburton Lite Premium, 1/4#/sack flocele, 5#/sack salt, 5#/sack gilsonite and 2/10% Halad 344 (yield 2.01, weight 12.4). Tailed in with 550 sacks Super Premium, 1#/sack salt, 5#/sack gilsonite, 5/10% Halad, 4/10% CFR3 and 1/10% HR-7 (yield 1.71, weight 13.0). PD 6:00 PM 6-16-97. Bumped plug to 1800 psi for 3 minutes, OK. WOC. Released rig at 10:00 PM 6-16-97.  
Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 26, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 1 1997

CONDITIONS OF APPROVAL, IF ANY: