

YATES PETROLEUM CORPORATION
Stonewall DD State #3
Section 20-T20S-R28E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

injection rate into perforations 11250-11254' of 2 BPM at 4400 psi. Mixed and pumped 100 sacks Class H, and 5/10% FL-25 at 1-1/2 BPM at 3100 psi. With 70 sacks of cement in formation, squeezed perforations 11250-11254' to 4300 psi. Stung out of retainer and reversed 25 sacks of cement to pit. TOOH with 2-7/8" tubing. WOC.

6-26-97 - Rigged up wireline. TIH with 4" casing guns and perforated 11104-11108' w/20 .41" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Removed BOP and nipped up wellhead. Set packer at 11052'. Tested annulus to 1600 psi. Installed tree saver and pumped 10000 scf N2 pad. Annulus pressure was climbing. Suspect small packer leak. Bled well down and removed treesaver.

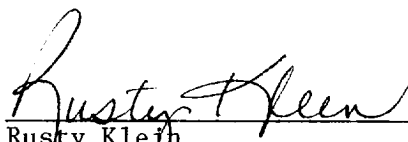
6-27-97 - Nipped down wellhead and installed BOP. Unset packer. TOOH with tubing and packer. TIH with new packer and 2-7/8" tubing. Removed BOP and nipped up wellhead. Set packer at 11019' and tested annulus to 2000 psi. Swabbed tubing dry. Installed treesaver. Acidized perforations 11104-11108' with 10000 scf N2 pad and 1500 gallons 7-1/2% iron control HCL acid with 1000 SCF/bbl N2. Removed tree saver. Opened well to flow back.

6-28-30-97 - Flow and swab test. Rigged up slickline. TIH with pressure bombs. Flowed well for an additional hour. Shut well in for 72 hour BHP buildup.

7-1-97 - TOOH with pressure bombs.

7-2-97 - Shut in.

7-3-97 - Blow down and load tubing. Unset packer and TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 10958-10962' w/20 .41" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 11055' and packer at 10880'. Acidized perforations 10958-10962' with 1500 gallons 7-1/2% Morrow acid and 1000 scf/bbl N2 and 5000 scf N2 pad and ball sealers. Opened well to flow back.



Rusty Klef
Operations Technician
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