

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29539
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3402
7. Lease Name or Unit Agreement Name	Stonewall DD State
8. Well No.	3
9. Pool name or Wildcat	Burton Flat Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter E : 1650 Feet From The North Line and 990 Feet From The West Line Section 20 Township 20S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3266' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize, squeeze <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed BOP. Tested casing to 1200 psi. Picked up 2-7/8" tubing and TIH with bit and scraper to 1378'.

6-20-97 - TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline.

6-21-97 - Rigged up wireline. TIH with 4" casing guns and perforated 11250-11254' w/20 .41" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline.

TIH with packer and tubing. Removed BOP and nipped up wellhead. Set packer at 11183' and tested annulus to 1000 psi. Swabbing.

6-22-97 - Swabbed. Shut well in.

6-24-97 - Unset packer. Nipped down wellhead and installed BOP. TOOH with tubing and packer. Rigged up wireline. TIH with cement retainer and set retainer at 11230'.

Rigged down wireline. TIH with 2-7/8" tubing to retainer at 11230'.

6-25-97 - Sting into retainer at 11230'. Pressured annulus to 600 psi. Established

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 8, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

JUL 11 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: