

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29539
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3402
7. Lease Name or Unit Agreement Name	Stonewall DD State
8. Well No.	3
9. Pool name or Wildcat	Burton Flat Morrow Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3266' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter E : 1650 Feet From The North Line and 990 Feet From The West Line Section 20 Township 20S Range 28E NMPM Eddy County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
7-4-7-97 - Flow & swab. Shut well in.  
7-8-97 - Opened well and bled down. Swabbed & flowed. Loaded tubing. Released packer and RBP. Reset RBP at 10900'. Reversed out tubing. Tested RBP to 2000 psi. TOOH.  
7-9-97 - Rigged up wireline. TIH with 4" casing guns and perforated 10224-10232' w/32 .40" holes (4 SPF - Strawn). TOOH with casing guns and rigged down wireline. TIH with packer to 10236'. Spot 1-1/2 bbls 15% iron control HCL acid. Pulled up to 10171'. Reversed 3 bbls. Nippled down BOP & nipped up tree. Set packer. Pressured annulus to 500 psi. Acidized perforations 10224-10232' with 1500 gallons 15% iron control HCL acid & ball sealers. Opened well to tank to flow. Shut well in.  
7-10-97 - Opened well and flared to pit. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 25, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE JUL 30 1997  
CONDITIONS OF APPROVAL, IF ANY: