

UNITED STATES **Drawer DD**
DEPARTMENT OF THE INTERIOR **Artesia, NM 88210**
GEOLOGICAL SURVEY

UNITARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to do any other work on a well or to change the Form 9-83 (C) for such purposes.)

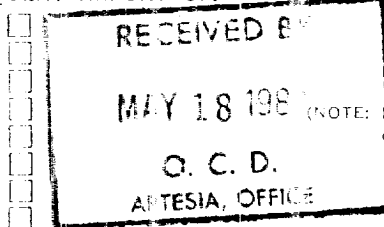
1. oil ☒ well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Annex Petroleum, Inc.
3. ADDRESS OF OPERATOR
Box 10507 Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) 2180' ENL & 1980' ENL Sec. 7, T21S,
AT SURFACE: R28E, SE/4 NW/4
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
LC-060572-A
6. HEDGEMAN, ALLOTTEE OR TRACT NAME
7. UNIT AGREEMENT NAME
Big Eddy Unit
8. NAME OR LEASE NAME
Big Eddy
9. WELL NO.
98
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M. OR R.R. AND SURVEY OR AREA Sec. 7, T21S, T28E, NMPM
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3159.6' Gr

REQUEST FOR APPROVAL TO:

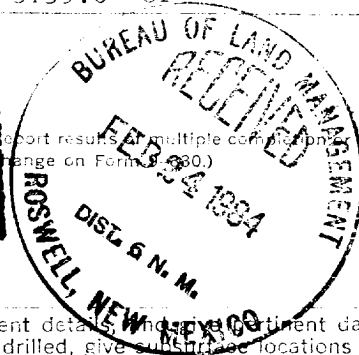
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion zone change on Form 9-830.)

(other) various drilling activities



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/26/84 Run 60 jts 8 5/8" csg to 2450'. Cmt w/1400 sx LW, 150 sx C + 2% CaCl. Circ. 500 sx. Mr. Cope of BLM witnessed. WOC 16 hrs. Test BOP & cst to 1000# for 30 min. OK
- 2/11/84 RU to log. TD of 9050' at 2:00 pm. Prep to run DST #1
- 2/14/84 DST #1: 7529-7633'. RIH to 9050. Circ 1 hr. Spot 45 sx "C" plug @ 9050 - 8900'. LDDP to 5547'. Spot 2nd plug-- 45 sx "C" 5547 - 5397'. LDDP. BLM notified, no witness.
- 2/15/84 PBFD 3311' Set 35 sc "C" plug from 3547 - 3447. Run 92 jts 5 1/2" 15.5# SF&C. Land @ 3357' Cmt. w/250 sx 50/50 POZ (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. C. J. Smith TITLE Oper. Mgr. DATE 2/22/84

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY AWP TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 15 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as required, on Federal or Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, part clearly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

2/15/84 (cont.) PD @ 5 pm 2/14/84. WOC 12 hrs & NU
2/16/84 Run Temp. Survey. Top of cmt @ 1800' fs
2/21/84 RU Schlumberger. Run GR/CCL correlation log. Perf w/i jspf from 3122-30 & 3145-60.
Prep to run tbg & acidize.
2/22/84 RIH w/tbg to 3160'. Spot acid on perfs 3122-30 & 3145-60 & acidize w/1000 gal 15%
acid & 15 ball sealers.