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ISTRICT III DO Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

ECETER of, Minerals and Natural Resources Department

¥₱₭@U₭₭₣FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

၃. **c**. b.

OLL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DAKOTA	RESOUR	~~~	two	(T)	Well A	Pl No.		
$\begin{array}{ccc}  & & & & & \\  & & & & \\  & & & & \\  & & & &$	ox 100	· 33	M11	CAND TX	 7 <i>971</i> 2			
eason(s) for Filing (Check proper box)	<u>/                                    </u>	<u> </u>	7-113	Other (Please ex	plain)	<del></del>		
ew Well	Ch	nange in Tra	insporter of:		,			
ecompletion	Oil	□ Dr	y Gas					
nge in Operator Casinghead Gas Condensate			Effective 8-1-89				-89	
change of operator give name d address of previous operator	EXXUN	USA	, MIC	CAND TX				
. DESCRIPTION OF WELI	AND LEAS	E						
case Name	W	ell No. Po	ol Name, Includir	ng Formation	Kind o	Lease	Lea	se No.
BIG EDDY FEOERAL Well No. Pool Name, Including BIG EDDY FEOERAL 98 FENTON D.			ECAWANE, NONTH	federaDor Fee 060572				
ocation		· / · 5/ / /						
Unit Letter	_ :/93	r <del>o</del> Fe	et From The	North Line and	980 Fe	et From The	NEST	Line
a .: 7			28.		511			
Section / Towns	hip el 3	R <sub>2</sub>	inge 20	E, NMPM,	(ddy			County
I. DESIGNATION OF TRA				RAL GAS			<del></del>	- <del></del>
ance of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)  Box 1183 Houston, Tx 77001				
lame of Authorized Transporter of Cas	inghead Gas	0.5	Dry Gas [ ]	Address (Give address to	which approved	CON of this form	1001	
NA	, -			Tronicos (CHAE CHITA EZZ 10	maica approved	copy of inis form	is to be sent	y .
well produces oil or liquids,	<del></del>	ec. Tv	νp.   Rge.	Is gas actually connected?	When	?		
ve location of tanks.	F	_	11-5 28-6	110	•			
this production is commingled with th	at from any other	lease or poo	d, give conuning	ng order number:				
V. COMPLETION DATA								
Designate Type of Completic	n (Y)	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v
	, <u>i</u> i l .		<u> </u>	1		l,		<u>L</u>
Pate Spudded	Date Compl. 1	Ready to Pri	04.	Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Prod	lucing Form	ation	Top Oil Gas Pay		Tubing Depth		<del></del> -
					Tooms Deput			
erforations						Depth Casing S	hoe	
	Til	RING C	ASING AND	CEMENTING RECO	)DD	<u> </u>		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE		NG & TUBI		DEPTH SET		A SACKS CEMENT		NT
		1001001	100.22	227 111 01	fort ID-3 9-8-89			
						the DO		
						~		· · · · · · · · · · · · · · · · · · ·
. TEST DATA AND REQU	EST FOR AL	LOWAR	BLE					
		l volume of	load oil and must	be equal to or exceed top			full 24 hour	s.)
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow	, pump, gas lift, e	etc.)		
ength of Test	Tubing Press	ure		Casing Pressure		Choke Size		····
	Tuomg (103x							
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF		
						1		
GAS WELL								
Actual Prod. Test - MCF/D	st - MCF/D Length of 1 est			Bbls. Condensate/MMCF		Gravity of Condensate		
Cotton Mathead Committee Co. C.	The second	70L-1-		Callag pullett on 17.17	·			
esting Method (pitot, back pr.)	Tubing Press	ar-muc) and	·)	Casing Pressure (Shut-in	)	Choke Size		
AT ODED ATOD CEDTER	ICATE OF 4	COMP	IANCE			.1		
VI. OPERATOR CERTIF  I hereby certify that the rules and re				OILCO	ONSERV	ATION D	IVISIC	N
Division have been complied with a	garations of the O and that the inform	aconservat	above					
is true and complete to the best of my knowledge and belief.				Date Approved AVE & 1983				
- 110 - Y/1 ]	171 21	/		Date Applo	veu	<u>وُلُّ مِنْ الْمِهَا لِمِنْ الْمِهَا لَهُا</u>	ş <u>J</u> eg	
(Tiso //1-/	MOAK	20			ORIGINAL S	SIGNED BY		
Signature/	1 1/2	362	Parc	By		17:333 	<del></del>	
Printod Name / >	10101	PHER	U / 1045 a			и:, distric	T 19	
Trunchallianne / 🗝	_	0 - 1	1110	II Tida			3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.