Form 3160-5 (November 1994)

STATES UN

N.M. Oil Con.

JIVISION OMB No. 1004-0135

DEPARTMEN. OF THE INTERIOR 811 S. 1st Streets. Lease Serial No. BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLArtesia, NM 88210-283 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or reenter as abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side NMNM100717 Type of Well 8. Well Name and No. Other Oil Well X Gas Well Lake Shore Fed Com 10 #2 Name of Operator 9. API Well No. Bonneville Fuels Corporation Phone No. (include area code) 30 015 29879 3a. Address 10. Field and Pool, or Exploratory Area 303 863-1555 ext 2 1700 Broadway, Suite 1150, Denver CO 80290 Avalon Upper Penn Location of Well(Footage, Sec., T., R., M., or Survey Description) OCD - ARTESIA Ç 11. County or Parish, State 1750' FSL 660' FEL Sec 10 T21S, R26E NMPM Eddy County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) ☐ Deepen Notice of Intent Acidize Well Integrity Reclamation Fracture Treat Alter Casing Other Recomplete **New Construction** Casing Repair Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Water Disposal Convert to Injection Plug Back Final Abandonment Notice Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally or recomplete honzonally, give subsufface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be fited once Testing has been completed. Final Abandonment Notices shall be fited only after all requirements, including reclamation, have been completed and the operator has

6/23/00 MIRU PU. Set frac tank. Kill Morrow and Strawn formations. RD tree. NU BOPE. Pull packer @ 10,428'. Set CIBP @ 10,840' to attempt water shutoff. Set packer @ 9625', w/ 2-3/8" tailpipe to 10,800'. Set 10,000# blanking plug in packer. Pressure test packer/wellbore to 1500 psi. Perforate Cisco/Canyon 4 jspf as follows: Cisco 9336'-9340', 9360'-9373', Canyon 9530'-9534', 9540'-9546'; Acidized Cisco/Canyon perfortions w/3000 gal 15% NEFE acid. TIH w/ 2-7/8" tbg, and connect to packer on/off tool & tbg assy. w/ sliding sleeve in open position. Swabbed Cisco/Canyon fm on up thg side. Flowed Cisco/Canyon fm to clean up.On 7/4/00 flowed to sales line for Flow Test. 7/5/00 SI, RIH, shifted sliding sleeve closed. Blow down tbg, equalized pressure & retrieved blanking plug. Turn both tbg & csg/tbg annulus to sales on 7/07/00. Morrow/Strawn

is commingled & produced up tbg. Cisco/Canyon perforations are isolated and produced up tbg/csg annulus.

ORIG. SGD.) DAVID R. GLASS I hereby certify that the foregoing is true and correct Name (Printed/Typed) Operations Engineer أونى Alan L. Merrill, P.E Signature August 2, 2000 THIS SPACE FOR FEDERAL OR STATE USE Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdictio