Form 3160-5 (August 1999)

## N.M. Oil Cons. vision 811 S. 1st Street **UNITED STATES**

FORM APPROVED OMB NO. 1004-0135

Expires:	November	30.
1		

DEPARTMENT OF THE INTERIOR Artesia, NM 88210-2834

Do not use this form	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposely to drill a large state.		NM-76919	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	- Other instruction		<del></del>	7 1611-16 - 6343
1. Type of Well	Culer instructions	on reverse side 		7. If Unit or CA/Agreement, Name and/or N
X Oil Well Gas Well Other			A .	
2. Name of Operator			·	8. Well Name and No. Roaring Springs No. 3
Santa Fe Snyder Corporation		16 90 KC/2		Roaring Springs No. 3
3a. Address 550 W Toxas Suito 1220 Middle		3b. Phone No. (include	area code)	9. API Well No.
550 W. Texas, Suite 1330, Midland, 4. Location of Well (Footage, Sec., T., R., M., or Surv	TX 79701	915/686-6612	10	30-015-29956  10. Field and Pool, or Exploratory Area
(F), 990 FSL and 990' FFI Sec 1.	4 T 21C D 00F	The state of the s		Dagger Draw, South
(0), 793.30' FSL & 1877.11' FEL, Sc	ec. 14, T 215, R	23E (BHL)		(Upper Penn)
			l	11. County or Parish, State
12. CHECK APPROPR	IATE BOX(ES) TO IN	IDICATE NATURE OF I	NOTICE REPORT	Eddy NM
TYPE OF SUBMISSION			YPE OF ACTION	ON OTHER DATA
Notice of Intent	Acidize		THE OF ACTION	
		Deepen	Production	(Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity
First About	Casing Repair	New Construction	Recomplete	X Other Change The
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon Size
Describe Proposed or Coommpleted Operation (clear) If the proposal is to deepen directionally or recompleted Attach the Bond under which the work will be perfollowing completions.	Convert to Injection		Water Dispo	rel .
If the proposal is to deepen directionally or recompleted Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspection.  11/12/99 Kill well w/ 10# brine.  11/15/99 Kill well w/ 10# brine.  anchor @ 7837'.	vices shall be filed only  POH w/ 2 7/8"  GIH w/ 2 3/4" p	the after all requirements, in the string, LD the ump barrel, 1 jt	completion in a new cluding reclamation,	interval, a Form 3160-4 shall be filed once have been completed, and the operator has
11/17/99 RIH W/ standing valve, 2 11/27/99 Set Rotaflex, drive unit 11/28/99 Start unit, well on prod	MOULD not at all	d rods.		
12/1/99 MIRU PU, POOH w/ rods & p 12/2/99 RIH w/ stdg valve & plung 12/3/99 POOH w/ tbg. Pump barrel 12/4/99 RIH w/ 2 1/2" X 2" X36" R Returned well to production.	Junger, fished ser, pmpd 100 bb	down tbg, could	not lo AGC	PTER FOR BECORD
	(ORIG.	SGD.) GARY GO	URLEY	
I hereby certify that the foregoing is true and correct				
Name (Printed/Typed) Bill Keathly		Title		
But Leadly			ory Specialis	<u>t</u>
THIS S	PACE FOR FEDER	AL OR STATE OFF		
pproved by		Title		
				Date