District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico ECEIVED 1 0 2 8 1994
Energy, Minerals & Natural Resources Department

Revised February 10, 1994

District []

PO Drawer DD, Artesia, NM \$8211-0719

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C-101 Instructions

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Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

	S IS AN AMENDED REPORT CHECK THE BOX LABLED IDED REPORT* AT THE TOP OF THIS DOCUMENT.								
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.								
2	Operator's name and address								
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.								
4	Property code. If this is a new property the OCD will assign the number and fill it in.								
5	Property name that used to be called 'well name'								
6	The number of this well on the property.								
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no,' box. Otherwise use the OCD Unit Letter.								
8	The proposed bottom hole location of this well at TD								
9 and 1	O The proposed pool(s) to which this well is beeing drilled.								
11	Work type code from the following table:								
	N New well								
	E Re-entry								
	D Drill deeper								
	P Plugback								
	A Add a zone								
12	Well type code from the following table:								
	O Single oil completion								
	G Single gas completion								
	M Mutiple completion								
	I Injection well								
	S SWD well								
	W Water supply well								
	C Carbon dioxide well								
13	Cable or rotary drilling code								
	C Propose to cable tool drill								
	R Propose to rotary drill								
14	Lease type code from the following table:								
	F Federal								
	S State								
	P Private								
	N Navajo								
	J Jicarilla								
	U Ute								
	I Other Indian tribe								
15	Ground level elevation above sea level								
16	Intend to mutiple complete? Yes or No								
17	Proposed total depth of this well								

- 18 Geologic formation at TD
 - Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed camenting volume, and estimated top of cament
- 22 Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.