Form 3160-4 (July 1992)

## SUBMIT IN DUPLIC **DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** 

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM-0238436

WELL COM	PLET	ION	OR	RECO	MPLE						*	•		OR TRIBE NAME
1a. TYPE OF WELL:		OII		GAS WELL	] ,	DRY 🗆	Othe SAL	r vat	ER DIS	POSAL	vision	AGREE	MENT NA	ME
b. TYPE OF COMPL	ETION:						Other 311	C 16	et S					
NEW X	WORK OVER	] DE EN	EP-	PLUG BACK	DII RE	SVR.	Other 311	3, 11	NINE	210-	28 34 FARA	OR LE	ASE NAM	E, WELL NO.
2. NAME OF OPERATOR			-				Arta	. Z,	16 IAI		ROC	KY H	ILLS S	SWD #1
Marathon Oil Co	ompany													
3. ADDRESS AND TE	LEPHONE	NO.									9. API V			
P.O. Box 552								9	15/682	2-1626			30112	WILDCAT
4. LOCATION OF WELL At surface	(Report lo	cation c	learly and	d in accordai	rce with ar	iy State requ	urements)*				SWID		EVONIA	
185' FSL & 153											11 250			
At top prod. interval:		.ow											M., OR B Y OR ARE	
At total depth					C++ ===				9 ' '				<u>, T-2:</u>	I-S, R-24-E
185' FSL & 153	7' FEL				14. PER	MIT NO.		DATI	E ISSUED		12. COUI			13. STATE
					SW	D-692		2/	11/98		EDDY			NM
15. DATE SPUDDED	16. DATE	T.D. REA	CHED	17. DATE	COMPL.(R	eady to prod	.)	18. ELE	EVATIONS	(DF, RKB, F	tt, GR, etc.)*		19. ELI	EV. CASINGHEAD
2/14/98	3/17	7/98		4/9/	′98			GL	: 378	30' K	B: 18'			
20. TOTAL DEPTH, MD &	TVD	21. PLUG	G, BACK	r.d., MD & T	/D 22	. IF MULTIP HOW MANY				NTERVALS DRILLED BY		ARY TO	ols	CABLE TOOLS
10,900'		10,	900'			HOW MAN				> NILLED B		ALL		
24. PRODUCING INTERVA	AL(S), OF TH	IIS COMP	LETION -	тор, вотто	M, NAME (	MD AND TVI	))*							WAS DIRECTIONAL SURVEY MADE
DISPOSAL ZONE:	10 24	.n · -	10 90	in' DEV	ONTAN									NO
			10,50	, ,,						<del></del>			27 11/40	WELL CORED
26. TYPE ELECTRIC AND													21. W A3	NO NO
DLL/MCFL/GR, C	NL/LDI/	un		CASI	NG RECO	ORD (Repo	et all steinas	set in v	uell)					NO
CASING SIZE/GRADE	WEIG	GHT, LB.	/FT.	DEPTH SET			E SIZE	7		OF CEMEN	T, CEMENTIN	G RECO	RD	AMOUNT PULLED
0"		JCTOR		40'	<u> </u>		· · · · · · · · · · · · · · · · · · ·		SURFA	CE				
0-3/4" K-55	40.5			1214'		14-3/4				SX TO S	SURFACE			
-5/8" K-55/L-80		<b>&amp;</b> 26		10.240		9-7/8"	·····				RC. 438	SY.		
-3/0 K 33/L 00	1 2.7	<u>u 20</u>	• •	10,240		3 770			2000	<u> </u>	100	<i></i>		
29.			LINER	RECORD		<u> </u>			30.		TUBIN	G REC	ORD	
SIZE	TOP (MI	))	BOTT	OM (MD)	SACKS	CEMENT*	SCREE	(MD)		SIZE	DEPTH :	SET (MD	)	PACKER SET (MD)
										5"	10.	185'		10,137'
1. PERFORATION RECOR							32.			OT, FRAC	TURE, CEM			
6-1/2" OPEN	HOLE FR	ROM 10	),240	10 10,	900		<del></del>		AL (MD)	<del>    -</del>				ERIAL USED
							10.24	0'-10	),900'	15	.000 GAL	<u>S. 15</u>	5% HC1	ACID
							-							
33.*						PRODUCTI	ON							
DATE FIRST PRODUCTION	:	PRODU	CTION M	ETHOD (Flow				pe of pu	итр)			WELL S	TATUS (P	roducing or
												shut-	in)	
DATE OF TEST	HOURS TE	STED	CH	OKE SIZE		'N. FOR	OIL - BBL.		GAS -	MCF.	WATER	- BBL.	1 G	AS - OIL RATIO
					TEST	PERIOD								
FLOW. TUBING PRESS.	CASING PI	RESSURE		LCULATED	OfL - I	BBL.	GAS	- MCF.		WATE	R - BBL.	1	OIL GRAV	/ITY - API (CORR.)
			24-	HOUR RATE										
34. DISPOSITION OF GAS (	Sold, used	for fuel,	vented,	etc.)		ACC	TYLE E	000	ronn:		TEST WI	TNESSEI	D BY	
						ODIC.	2001							<del></del>
35. LIST OF ATTACHMEN		CHD/u	-v		Ų	Priid. S	<b>ン</b> (リン) [		۲ ̈́Ľ. ɗ	LASS	m.	$Q_{\sim}$	100	21219
LOGS AND INCLI  36. I hereby certify that the fo				complete and	correct as de	ermined from	il available rea	ords	<del>일하  </del>	-	W)	الللا		10410
1,	·	~	P	6		•			LCJAN	£ .	V		E /11	
SIGNED	xxy	$\mathcal{O}$	un	<i>y</i>	<del>-</del>	TITLE ENG	INEEK I	LUHN.	ICTAN <sup>3</sup>	- <del> </del>		DATI	<sub>E</sub> <u>5/11</u>	./ 98
	*(See I	nstruct	ions ar	nd Spaces	for Addi	tional Dat	a on Reve	rse Sid	de)					

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	d(
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DEVONIAN	10230	NOT REACHED	DOLOMITE - WATER	SAN ANDRES	.029	
				GLORIETA	2232.	
				YESO	2392.	
				BONE SPRING	4320	
				WOLFCAMP SHALE	6460	
•	· · · · · · · · · · · · · · · · · ·			UPPER PENN	7360°	
				STRAWN	8450	
				ATOKA CLASTICS	.0088	
				MORROW LIME	9048	
				MORROW CLASTICS	9247	
				BARNETT SHALE	.0256	
				MISSISSIPPIAN LIM	.862	
				WOODFORD SHALE	10158	
				DEVONIAN	10230	
				-		