🐰 Oli Cona. Division

Form 3160-5 (June 1990)

UNITED STATES

A. Oll Com	
-1 S. 1st Street	EORM APPROVED Budget Bureau No. 1001-0135 Expires: March 31, 1993
response NM - 2 U	Budget Bureau No. 1004 0135
×1 (0 -10)	5. Lease Designation and Serial No.

	DEPARTMENT OF THE II UREAU OF LAND MANA	MIRKOR ूर्वेड्डिट, स्टब्स	U-2034 Budget Bureau No. 118H. 0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for pro	Y NOTICES AND REPORT TO THE PORT OF THE PO	en or reentry to a different reser	NM-045276 6. If Indian, Allottee or Tribe Name
O36 ATTE	SUBMIT IN TRIPLIC		7. If Unit or CA, Agreement Designation
1. Type of Well			
Other Name of Operator Other			8. Well Name and No.
YATES PETROLEUM COR 3. Address and Telephone No.	PORATION	(505) 748-1471)	Freston Federal #25
105 South 4th St., Artesia, NM 88210			30-015-30120 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
660' FSL & 2310' FWI	C of Section 34-T20	S-R23E (Unit N, SESW)	Wildcat Morrow 11. County or Parish, State
12. CHECK APPROPI	RIATE BOX(s) TO INDIC	ATE NATURE OF NOTICE, R	Eddy Co., NM
TYPE OF SUBMISSION	М	TYPE OF AC	
Notice of Intent			HON
<u>57</u> 1		Abandonment Recompletion	Change of Plans
X Subsequent Report		Plugging Back	New Construction
Final Abandonment Not	ice	Casing Repair	Non-Routine Fracturing Water Shut-()ff
		Altering Casing X Other Fishing operations	[7]_
9136-9140'. Picked CP 375#. Shut well establish returns. 7-5-98 - TD 9140'. manifold. Changed or 7-6-98 - Flowing gas While flowing through	med and true vertical depths for all mar Mixing mud and work up and checked for in. Mixed mud and pu Bleeding pressure that choke manifold.	d give pertinent dates, including estimated date of ekers and zones pertinent to this work.)* on choke manifold. Hit flow (had flow). Shut wumped mud. Did not kill hrough choke manifold. Well shut in. Fold. Monitored drillpi	well and did not Bled gas through choke
block. Hit top of fi at 4317'. Rigging up 7-8-98 - TD 9140'. F TIH with coiled tubin disconnect, jars, dua and lockable swivel).	Monitor pressure and should be coiled tubing unit inished rigging up g (2-5/8" skirted of flapper back pres	wait on Cudd coiled tul 4317'. Ran 1-1/2" spude Flowing casing gas th coiled tubing unit. Cha vershot, bit sub, 2-1/8'	der bar. Hit top of fish are choke manifold. In motor, hydraulic leployment bar, crossover sich onto fish are choke manifold.
14. I hereby certify that the foregoing is the s	and correct	CONTINUED	pump down drillpipe. ON NEXT PAGE:
(This space for Federal or State office use)	Tile 1	perations Technician	Date August 4, 1998
Approved byConditions of approval, if any:	Tile (O	RIG. SGD.) DAVID R. GLASS	Date
or representations as to any matter within its ju	for any person knowingly and willfully isdiction.	to make to any department or agency of the Uni	ited States any false, fictitions or fraudulent statements