

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2310' FWL of Section 34-T20½S-R23E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Preston Federal #25

9. API Well No.

30-015-30120

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Squeeze holes in drill pipe & set whipstock plug  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-23-98 - Moved in and rigged up pulling unit. Pumped 60 bbls 2% KCL. Rigged up wireline and lubricator. TIH with cement retainer and set retainer at 6840'. Rigged down wireline. Tested cement retainer to 1000#, OK. TIH with stinger and 2-3/8" tubing. Sting into retainer. Pumped 1.5 BPM at 500 psi.

9-24-98 - Loaded 9-5/8" X 4-1/2" annulus with 10# brine. Took 36 bbls to load. Pressured up on 4-1/2" annulus to 500 psi. Established injection rate of 1.5 BPM at 3000#. Pumped 150 sacks "H" with 4/10% fluid loss and 125 sacks "H" Neat. Shut down with 10 bbls cement in tubing. Waited 10 minutes. Started pumping again at 1/2 BPM at 1800 psi. Perforations 8128-8178' squeezed at 3100 psi. Sting out of retainer. Reversed out 3-1/2 bbls cement. Displaced hole with 10# brine. TOOH with tubing and stinger. Rigged up wireline. TIH with gyro-survey and ran gyro from 6820' to surface. Rigged down wireline. Nippled down BOP and tubing head. Welded on 4-1/2" collar. Pulled 4-1/2" slips. Nippled up BOP. Rigged up wireline. TIH with freepoint tool and found 4-1/2" casing free at 6760'. TOOH with free point tool. TIH with chemical cutter and cut casing at 6760'. TOOH with cutter. Rigged down wireline. Rigged up casing crew. TOOH with 159-1/2 joints of 4-1/2" casing. Rigged down casing crew.

9-25-98 - TIH with 2-3/8" tubing open ended to 6764'. Pumped 230 sacks Class H, .9% fluid loss and 5#/sack fumed silica. Broke circulation. Pumped 500 gallons mud sweep, fresh

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed

Title Operations Technician

Date Oct. 2, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date