

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-LC0702015-C
2. Name of Operator FASKEN OIL AND RANCH, LTD.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 303 W. WALL AVE., SUITE 1800, MIDLAND TX 79701-5116	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2150' FNL AND 660' FEL SEC 34, T20S, R27E	8. Well Name and No. MARALO "34" FEDERAL NO. 3
	9. API Well No.
	10. Field and Pool, or Exploratory Area BURTON FLAT (MORROW)
	11. County or Parish, State EDDY, NM

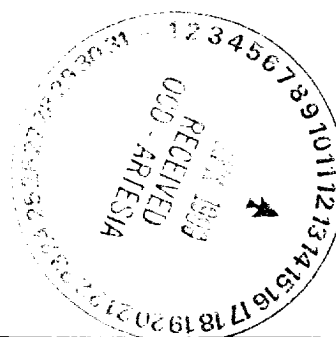
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. AMEND APD TO UTILIZE 13-5/8" 3000# ANNULAR PREVENTER TO DRILL 12-1/4" INTERMEDIATE HOLE.
2. AMEND APD TO SET 9-5/8" 36.0# J-55 ST&C CASING AT 2775'.
3. AMEND APD TO DRILL 8-3/4" HOLE TO TD OF 11,250'.
4. AMEND APD TO PRESSURE TEST 11" 5000# BOPE WITH RIG PUMP TO 1500 PSIG. PRIOR TO DRILLING INTO THE WOLFCAMP FORMATION @ 8500', OR UPON FIRST BIT TRIP PRIOR TO 8000', THE BOP, CHOKE MANIFOLD AND 200' OF 9-5/8" CASING WILL BE HYDROTESTED.



14. I hereby certify that the foregoing is true and correct

Signed James E. Segler

Title DRILLING & PRODUCTION ENGINEER

Date 3/31/99

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date APR 12 1999

Conditions of approval, if any: