

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

PO Box 5270, Hobbs, New Mexico 88240 (505)393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FSL & 1850' FWL
Sec. 15 - T21S - R26E

5. Lease Designation and Serial No.
NM0400877B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Carlsbad "15" Fed. c #2

9. API Well No.

30-015-30471

10. Field and Pool, or Exploratory Area

Avalon Strawn

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cont. report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded on Nov. 11, 1998

Drilled a 17 1/2" hole to 432'. Ran 10 joints of 13 3/8" 48# H40 ST&C casing to 432'. Cemented with 200 sacks of Class "H".
10% A10B, 1/4# / sack Celoflake and 10# / sack Gilsonite. 220 sacks of BJ Lite, 6% Gel, 1/4# /sack Celoflake, 2% cc. 200 sacks of Class "C", 2% cc. Plug down at 3:30/am on the 11-09-98. Did not circ. cement. At Jim Amos direction, waited 4 hour. Picked up 1" pipe and tagged the top of cement at 125'. pumped 50 sacks of Class "C" plus 3% cc via 1", first plug down at 8:10/am. Waited 2 1/2 hour, tagged at 104' (21' of fill). Pumped 50 sacks of Class "C" plus 4% cc, tailed with 110 sack of Class "C" neat. Cir. 10 sack to the pits. Witt. by Gene Hunt with the BLM. Waited on cement for a total of 18 hours. Tested casing to 950 psi before drilling out.

Drilled a 12 1/4" to 2685'. Ran 63 joints of 8 5/8" 32# J55 ST&C casing to 2685'. Cemented with 200 sacks of Thick-set "H",
10% A-10B, 10# /sack Gilsonite, 1/4# / sack Celoflake, .5% cc. 1000 sacks of BJ Lite, 6% Gel 5# / sack Salt, 5# / sack Gilsonite, 1/4# /sack Celoflake. Tailed with 200 sacks of Class "C" with 2%cc. Plug down at 5:00/pm, 11-14-98. Did not circulate cement. Waited 6 hours and ran a temp. survey, picked up the top of cement at 500+. Picked up 1" pipe and tagged top of cement at 657'. Pumped 200 sacks of Class "C" Neat via 1". Circulated 8 sacks to pits. Waited on cement for 18 hours. Tested casing to 1500 psi before drilling out.

14. I hereby certify that the foregoing is true and correct

Signed

Steve Matthews

Title Drilling Superintendent

Date 11/17/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side