

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
856' FSL & 900' FWL, Unit M, Sec. 31, T21S, R24E, Eddy County, NM

5. Lease Designation and Serial No.
NM-LC063246-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement Designation
SW-211 NMNM 71135

8. Well Name and No.
WINSTON GAS COM. #5

9. API Well No.
30-015-30478

10. Field and Pool, or Exploratory Area
Indian Basin (Upper Penn)

11. County or Parish, State
Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud, setting casing strings, WOCU</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Winston Gas Com. #5 spud on 07-27-1999 at 2000 hrs and drld a 12 1/4" hole to 1720'. On 07-31-1999 ran 38 jts 9 5/8" 36# J-55 csg, set at 1722'; cemented w/430 sx 35/65/6 Pozmix "C" + 200 sx Class "C"; TOC approx 360' by Temperature Svy. Cemented backside w/225 sx Class "C"; TOC at surface. Waited on cement to set 22 hrs after cement to surface.

Drld 8 3/4" hole. Reached TD 8300' at 0100 hrs 08-15-1999. On 08-16-1999 Schlumberger ran Platform Express Azimuthal Laterlog/Micro-SFL/GR and Three Detector Litho-Density/Compensated Neutron logs.

On 08-17-1999 ran 193 jts 7" 26# L-80 and 23# J-55 csg, set at 8300' w/DV tool at 7196'; cemented w/475 sx Super "C" Modified + 100 sx Class "H" neat; TOC calc at 6000'. Released rig at 2230 hrs. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham
(This space for Federal or State office use)

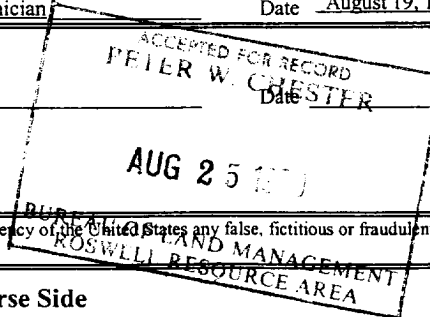
Candace R. Graham

Title Engineering Technician

Date August 19, 1999

Approved by _____
Conditions of approval, if any:

Title _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side