

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI E*

FORM APPROVED

CONFIDENTIAL 451

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-LC063246-BIF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
SW-2118. FARM OR LEASE NAME, WELL NO.
WINSTON GAS COM. #59. API WELL NO.
30-015-3047810. FIELD AND POOL, OR WILDCAT
Indian Basin (Upper Penn) *ASOC*11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit M
Section 31-T21S-R24EWELL COMPLETION OR RECOMPLETION REPORT **NM Oil Cons. Division**1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ **811 S 1st Street**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other **Artesia, NM 88210-2834**

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 856' FSL & 900' FWL, Unit M, Sec. 31, T21S, R24E, Eddy County, NM

At top prod. interval reported below (same)

At total depth (same)

14. PERMIT NO.

DATE ISSUED
11/2/9812. COUNTY OR PARISH
Eddy13. STATE
New Mexico15. DATE SPUDDED
07-27-199916. DATE T.D. REACHED
08-15-199917. DATE COMPL. (Ready to prod.)
09-02-199918. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3928', DF 3940', KB 3941'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8300'21. PLUG, BACK T.D., MD & TVD
8219'22. IF MULTIPLE COMPL., HOW MANY*
N/A23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper Penn 7352-7834'25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express Azimuthal Laterlog/Micro-SFL/GR, 3 Detector Litho-Density/Compensated Neutron, CBL

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36	1722'	12 1/4"	TOC @ surface (circ'd) 855 sx	
7" J-55	26 & 23	8300'	8 3/4"	TOC @ 5742' (CBL) 575 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2"	8026'	

31. PERFORATION RECORD (Interval, size and number)

7352-7366' with 29 holes 7548-7552' with 9 holes 7684-7688' with 9 holes
7378-7396' with 37 holes 7582-7586' with 9 holes 7739-7743' with 9 holes
7422-7432' with 21 holes 7604-7608' with 9 holes 7780-7790' with 21 holes
7454-7462' with 17 holes 7640-7651' with 23 holes 7830-7834' with 9 holes
7470-7474' with 9 holes 7659-7663' with 9 holes All perms are .48" EHD
7482-7486' with 9 holes 7672-7676' with 9 holes All perms are Upper Penn

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7352-7432'	5000 gals 20% HCl + 148 Bio-sealers
7454-7608'	3000 gals 20% HCl + 124 Bio-sealers
7640-7834'	5000 gals 20% HCl + 178 Bio-sealers

33.* PRODUCTION

DATE FIRST PRODUCTION 09-13-1999		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 5 1/2" submersible pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-09-1999	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 0	GAS-MCF. 152	WATER-BBL. 4127	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 0	GAS-MCF. 152	WATER-BBL. 4127	OIL GRAVITY-API (CORR.) for the lease 40.2°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Curtis Tolle

35. LIST OF ATTACHMENTS

Deviation survey report and logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Candace R. Graham

CANDACE R. GRAHAM

TITLE ENGINEERING TECHNICIAN

DATE November 24, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco-Canyon Reef	7346'	7903'	Probable Dolomite pay No DST's run No cores taken	Glorieta-Yeso Bone Spring 3rd Bone Spring Wolfcamp Cisco-Canyon TD	2220' 4130' 6334' 6691' 7346' 8300'	2220' 4130' 6334' 6691' 7346' 8300'
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			N/A			

RECEIVED
MAR 02 2008
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ROSWELL, NM

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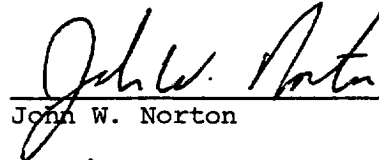
Deviation surveys taken on Devon Energy Corporation's Winston Gas Com #5
well in Eddy County, New Mexico: Section M-31-21S-24E
Eddy Cnty, New Mexico

<u>Depth</u>	<u>Degree</u>
75	.50
169	.25
255	.25
335	.25
594	.75
859	1.00
1048	1.25
1326	1.50
1608	1.00
1747	1.00
1947	1.00
2353	1.00
2821	1.00
3289	.50
3720	1.00
4149	.75
4586	1.00
5026	.75
5475	.75
5928	1.25
6356	1.00
6575	1.25
6920	.75
7458	.50
7899	1.50
8266	.50

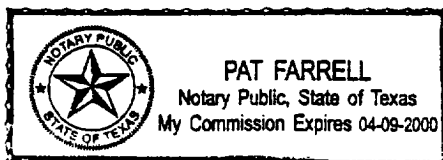
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

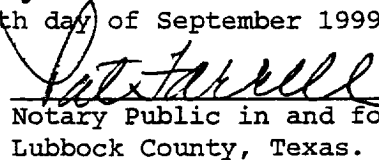

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 17th day of September 1999.




Notary Public in and for
Lubbock County, Texas.

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DEC 02 1993
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NEWELL