Form 3169-3 (December 1990)

TED STATES

N. M. Dinger as Division Sugar Bureau No. 1004-0136 ()

OR 811 S. ST. Expires: December 31, 1991 ()

		I OF THE I		ARTESIA. N	M 88210-28	34. LEASE DESIGNATION AND BERIAL NO		
1	BUREAU OI	E LAND MANA	GEMEN	7 35		NM 3606		
APPL	6. IF INDIAN, ALLOTTER OR TRIBE NAME							
1a. TYPE OF WORK	ILL 🛛	DEEPEN				7. UNIT AGREEMENT NAME		
b. Tipe of well								
WELL W	8. FARM OR LEASE NAME, WELL NO.							
NAME OF OPERATOR	Lake Shore Fed. Com 10-#3							
ADDRESS AND TREATHONE NO.	Bonneville Fuels C	orporation		<u></u>		9. AM WELLNO.		
1660 Lincoln St. Suit	30.015-30480 10. FIRLD AND POOL, OR WILDCAT							
1. LOCATION OF WELL (R	Duiton Flat MC/Avaion Buaw							
1650'	11. SHC., T., R., M., OR BLE. AND SURVEY OR AREA							
At proposed prod. xor	ne /)	·	ر ا در	Λ	~:0 > -	Sec. 10, T21S, R26E, NMP		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR FOS	UQ (C	n: Morrow 7	0920	12. COUNTY OR PARISH 18. STATE		
Approx 1-1.15r	ni. NW. of Incorporate	ed Limit of City of	of Carlst	oad, NM.		Eddy N		
10. DISTANCE FROM PROP- LOCATION TO NEARES	τ	· · · · · · · · · · · · · · · · · · ·	16. No.	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE (Also to nearest dr)	g. unit line, if any)	660,		±1,440 ac		322.87ac		
18. DISTANCE FROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TE	RILLING, COMPLETED,	790'	19. PRO	11,200'	20. ROTA	Dotory		
21. ELEVATIONS (Show wh			1	11,200		Rotary 22. Approx. date work will start		
	GR 3,196'	(est)				November 1, 1998		
23.		PROPOSED CASI	ING AND	CEMENTING PROGR	AM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	700Т	SETTING DEPTH		QUANTITY OF CEMENT		
26" 17-½"	20" H-40 PE	94# 54.5#		±40'		±4 yards Redi-Mix: Cmt. 250 sx 'C' + 180 sx Lite Cmt. to Surf		
12=1/4 "	9-5/8" J-55	40#				sx 'C' + 400 sx Lite Cmt. to Sur1		
7-7/8	5-1/2" N-80/K-55/L-	80 17#		±11,200 1 st Stg: 690 sx. Super H:+60 sx Su				
actural stability. ±480 ntrol, and to isolate sal If commercial: : Attached: 13 Pt S 8 Pt D	of surface casing we	II be set to protec	ct fresh v	valer resources. ±2	tely 40' of c ,250' of into FD-1 6-98 + 1,00	conductor will be set if needed for ermediate casing will be set for we now 1953 RECEIVED OCD - ARTESIA		
deepen directionally, give pertically, give pertically given given pertically given gi	DE PROPOSED PROGRAM, inent data on subsurface local Driverring, P.E.	ons and measured and the	Ope	on present productive zon depths. Give blowout pre	venter program,	if any.		
Application approval does	not warrant or certify that the	pplicant holds legal or e			ect lease which w	rould entitle the applicant to conduct operations		
CONDITIONS OF APPROVA			Acting	- ·				
(ORIG.	SGD.) ARMANDO A. LO)P EZ	Ass Lan	istant Field Office and Minerals	e Manager,	NOV 03 1998		

EXHIBIT 'C-2' State of New Mexico

Energy, Minerals and Natural Resources Departn

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. BOX 2088, SANTA FR, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	Pool Name		
	73280	Burton Flat Morrow			
Property Code	LAKESHOR	Property Name LAKESHORE FEDERAL S.C. 10			
OGRID No. 002678	BONNEVILLE	Operator Name FUELS CORPORATION	Elevation 3196'		

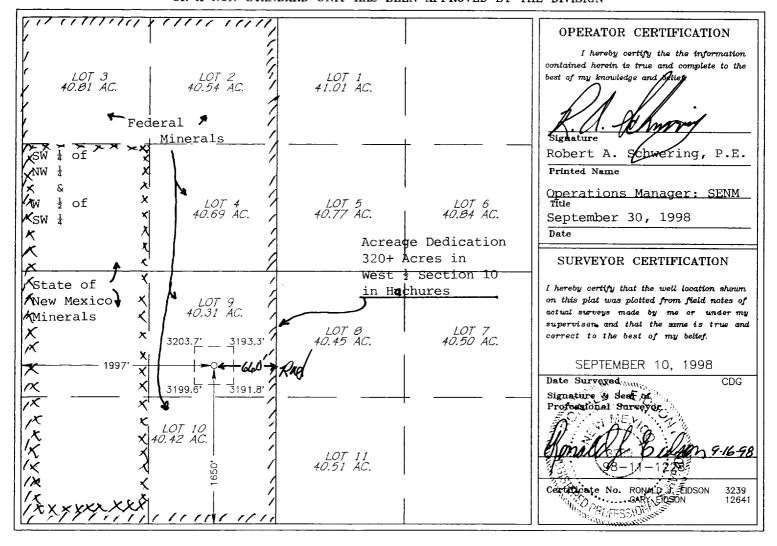
Surface Location

Γ	JL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	9-K	10	21 S	26 E		1650	SOUTH	1997	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	nsolidation (Code Or	der No.				
322.82									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



MINIMUM BLOW-OUT PREVENTER REQUIREMENTS ALL 5000 PSI WP EQUIPMENT (Except Casinghead & Spools as noted below) FILL UP LINE FLOW LINE 11" TO PUMP **ROTATING HEAD** 11" ANNULAR PREVENTER 11" PIPE RAM 11"BLIND RAM 4" 5000# Hydraulic Gate Valve (Outside: Open) 5. CHECK NATIVE 2 2º GATE VALVE 4" F.O.F.E. Gate Valve (Inside: Closed) 2" NOMINAL 11" MUD CROSS TO CHOKE MANIBOLD KILL LINE 4" NOMINAL CHOKE LINE WELLHEAD EQUIPMENT: WELLHEAD EQUIPMENT: Surface Profile: Intermediate Profile 480' - 2250' 2250' - TD Intermediate 11° 5000 psig 2" 5000# Casing Spool XO Spool GATE VALVE 11° 5000 psig 2 5000# (0) GATE VALVE 13 5/8* 3000 psig 13 5/8" 3000 psig SOW Casinghead 13 5/8" 3000 psig SOW Casing Head 0 0 0 2' Ball Valve 3000 psig 2" Ball Valve 2" Ball Valve 3000 psig 3000 psig . 13 3/8" 54.5# K-55 ST&C Casing -**@** 480°. 9 5/8" 40# J-55 LTC Casing To 2250'.

LAKE SHORE FED. S.C. 10 #3

