

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3a. Address

1660 Lincoln, Ste 2200, Denver, CO 80264

3b. Phone No. (include area code)

(303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL, 1997' FWL Sec 10 T21S R26E

5. Lease Serial No.

NM 3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lake Shore Fed Com 10 #3

9. API Well No.

3001530480

10. Field and Pool, or Exploratory Area

Avalon St

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drllg Status</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/24/98. MIRU Norton rig #8. Drill to 775', RU & ran 18 jts 13 3/8" 54.5# J-55 csg, landed @ 775'. Cmt surface csg w/100 sx lead PP Thixset +1% Comp A, 1/4% Comp B, 2% cc, 1/4 # flocele, and. 410 sx PP H/L + 5# gilsonite, 1/4 # flocele, 2% cc. Tail w/250 sx PP + 2% cc, 1/4# flocele. Circ 83 bbls to pit, TOC @ surf. Drill ahead to 2280'. RU & ran intermediate csg (52 jts 40# 9 5/8" J-55) set at 2275'. Cmt 9 5/8" w/105 sx P+Thixset lead + 2% cacl2, 1/2# flocele, 5# gilsonite, followed by 440 sx Interfill 'C' + 10# gilsonite, 1/2# flocele & tail w/300 sx P+Thixset + 2% cacl2, 1/4 # flocele. Ran Temp survey, TOC 830'. Did top job of 300 sx Cl-C cmt, circ 5 sx to surf. Drill ahead to 3199'. Ran DST #1 3199-3154', LD test tools. Drill to 3690'. Ran DST #2 2250-3650'. LD test tools, Drill to 9517' C&C, ran DST #3 9517-9469'. LD tools. Drill to 9780'. Ran DST #4 9706-9780'. Drill to 10,017'. RU & ran 237 jts 7" 23# production csg string L-80 & S95, set @ 10,012'. Cmt w/50 sx lead Interfil 'H', 50/50 poz+ 3#/sx KCL + .6% Halad 447. Tail w/400 sx Super 'H' + .4% Halad 344, .4% CFR 3, 2#/sx KCL, 5# gilsonite, 1/2# flocele. DV tool @ 7864'. Calc TOC @ 1975'. Drill out cmt, test shoe jt, OK. Drill ahead to 10,805'. Ran DST #5 10,668-10,805'. Drill to 10,910'. Ran DST #6 10,846-10,910'. Drill to TD @ 11,100' 1/21/99. Plu back well, TIH open ended, set plug #1 10,618-10,468' of 37 sx Cl-H neat cmt. PU set Plug #2 10,091-9841' w/ 37 sx Cl-H neat cmt. WOC. GIH, tag cmt @ 9943'. Drill out to 9980'. Ran CBL to TD 9976'. RIH set 7" CIBP @ 9974', Test csg to 3000# for 30 min, OK. Rig released 1/25/99.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

R. A. Schwering, P. E.

Signature

Title

Operations Manager NM

Date

2/01/1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

(ORIG. SGD.) DAVID R. GLASS