Form 3160-5 (June 1990)

UNITED STATES DEPARTI IT OF THE INTERIOR 311 S. 1st 23t BUREAU OF LAND MANAGEMENT Adosia, NM 80210-2834 Budget Bureau No. 1004-0135 Budget Bureau No. 1004-0135 Budget Bureau No. 1004-0135

| | | Expires March 31, 1993 |
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| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. Lease Designation and Serial No. |
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. | | SHL: NM-NM0558274-B |
| Use "APPLICATION FOR PERMIT—" for such proposals | | BHL: NM-NM88249 |
| | | 6. If Indian, Allottee or Tribe Name |
| SUBMIT | IN TRIPLICATE | . N/A |
| 1. Type of Well | (3) | 7. If Unit or CA, Agreement Designation |
| Oil Sas Other | /S | |
| 2. Name of Operator ♥ | ADA) (R) CO CO (CO) | N/A 8. Well Name and No. |
| DEVON ENERGY CORPORATION (NEVADA) | | 6. Well Inamic and Inc. |
| 3. Address and Telephone No. | | Pecos River "6H" Federal #1 |
| 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 285-3611 | | 9. API Well No. |
| | | 30-015-30521 |
| 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) SHL: 1320' FNL & 660' FEL, Lot 25, Section 6-T21S-R26E, Eddy Cnty, NM BHL: 4389' FNL & 881' FEL. Unit O. Section 6-T21S-R26E, Eddy Cnty, NM | | 10. Field and Pool, or Exploratory Area |
| SHL: 1320' FNL & 660' FEL, Lot 25, Section 6-1215-R26E, Eddy City, NM BHL: 4389' FNL & 881' FEL, Unit O, Section 6-T215-R26E, Eddy City, NM | | Avalon (Morrow) |
| DITE. 4303 114E & 001 1 EE, OHR O, OE | | 11. County or Parish, State |
| | | Eddy Cnty, New Mexico |
| | | Eddy Citty, New Mexico |
| | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | DT 00 07/150 0 474 |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent | Abandonment | Change of Plans |
| Notice of Intent | 1 - Canadamient | change of flams |
| | Recompletion | New Construction |
| Subsequent Report | Recompletion Plugging Back | New Construction Non-Routine Fracturing |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Plugging Back Casing Repair | Non-Routine Fracturing Water Shut-Off |
| ✓ Subsequent Report☐ Final Abandonment Notice | Plugging Back Casing Repair Altering Casing | Non-Routine Fracturing Water Shut-Off Conversion to Injection |
| | Plugging Back Casing Repair | Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well |
| Final Abandonment Notice | Plugging Back Casing Repair Altering Casing Other Additional Morrow perfs | Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| Final Abandonment Notice | Plugging Back Casing Repair Altering Casing Other Additional Morrow perfs Description of the date of starting as pertinent details, and give pertinent dates, including estimated date of starting as | Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all | Plugging Back Casing Repair Altering Casing Other Additional Morrow perfs Description of the date of starting as pertinent details, and give pertinent dates, including estimated date of starting as | Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths | Plugging Back Casing Repair Altering Casing Other Additional Morrow perfs pertinent details, and give pertinent dates, including estimated date of starting at for all markers and zones pertinent to this work.)* | Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ny proposed work. If well is directionally drilled, give |
| Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths 03-07-2000 thru 03-09-2000 RU | Plugging Back Casing Repair Altering Casing Other Additional Morrow perfs Pertinent details, and give pertinent dates, including estimated date of starting ar for all markers and zones pertinent to this work.)* J BJ Services. Mixed water with 2 gals Claytres | Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) by proposed work. If well is directionally drilled, give |
| Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths 03-07-2000 thru 03-09-2000 RU 1 gal FRW-30. Mixed on the fly | Plugging Back Casing Repair Altering Casing Other Additional Morrow perfs Pertinent details, and give pertinent dates, including estimated date of starting as for all markers and zones pertinent to this work.)* J BJ Services. Mixed water with 2 gals Claytres 1300# 20/40 brady sand + 20 bbls slurry + 20 | Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ry proposed work. If well is directionally drilled, give |
| Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths 03-07-2000 thru 03-09-2000 RU 1 gal FRW-30. Mixed on the fly | Plugging Back Casing Repair Altering Casing Other Additional Morrow perfs Pertinent details, and give pertinent dates, including estimated date of starting as for all markers and zones pertinent to this work.)* J BJ Services. Mixed water with 2 gals Claytres 1300# 20/40 brady sand + 20 bbls slurry + 20 | Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ry proposed work. If well is directionally drilled, give |
| Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths 03-07-2000 thru 03-09-2000 RU 1 gal FRW-30. Mixed on the fly let sand fall; a total of 107' of fill | Plugging Back Casing Repair Altering Casing Other Additional Morrow perfs Pertinent details, and give pertinent dates, including estimated date of starting ar for all markers and zones pertinent to this work.)* J BJ Services. Mixed water with 2 gals Claytres 1300# 20/40 brady sand + 20 bbls slurry + 20 Max treating press 4250 psi. Tagged sand at | Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ry proposed work. If well is directionally drilled, give |
| Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths 03-07-2000 thru 03-09-2000 RU 1 gal FRW-30. Mixed on the fly let sand fall; a total of 107' of fill | Plugging Back Casing Repair Altering Casing Other Additional Morrow perfs Pertinent details, and give pertinent dates, including estimated date of starting as for all markers and zones pertinent to this work.)* J BJ Services. Mixed water with 2 gals Claytres 1300# 20/40 brady sand + 20 bbls slurry + 20 | Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ry proposed work. If well is directionally drilled, give |

10,803' Morrow with 56 holes (0.30" EHD). Flowed to pit. Opened to gas sales line 03-09-2000 and

14. I hereby certify that the foregoing is true and correct

Candace R. Graham

Title Engineering Technician

April 11, 2000

(This space for Federal or State office use)

began flow testing.

Approved by Conditions of approval, if any: Title

RECEIVED

APR 14 2000

ROSWELL, NM