Form 3160-5 (August 1999)

## UN:\_\_J STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division No. 1004-0135
Expires: November 30, 2000

811 S. 1st Street Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Artesia, NM 88210-2834

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side \ 5 6 INDIAN HILLS UNIT 1. Type of Well 8. Well Name and No. X Oil Well Gas Well Other INDIAN HILLS UNIT 2. Name of Operator GAS COM #14 Marathon Oil Company 9. API Well No. 3a. Address 30-015-30624 P.O. Box 552 Midland, TX 79702 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) INDIAN BASIN UPPER PENN 2300' FSL & 2000' FEL ASSOCIATED GAS POOL としていて SECTION 29, T-21-S, R-24-E 11. County or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Well Integrity Reclamation Subsequent Report Other Add Perfs Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice <u>stimulate</u> Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has 13. determined that the final site is ready for final inspection.) Work began 6/10/00. MIRU PU, ND wellhead & NU BOP. POOH w/tbg & pump. PU overshot, RIH & latch onto RBP. POOH w/RBP. PU bit, scraper & bailer & RIH, tagging @ 8115'. Stroke bailer for 20 minutes. POOH w/tbg & dump cavity. L/D bailer, scraper & bit. RU wireline & perf from 7533'-7544', 7506'-7526' & 7466'-7490'. RD wireline. PU PPI tools & RIH. Set packer @ 7597' & test. Spot acid to packer. PUH treating perfs w/28'spacing @ 100 gpf for a total of 5500 gals. 15% CCA Sour acid. Avg. rate=6 BPM & 800 psi. POOH w/ tools, RIH w/packer & set. RU swab, made 12 runs recovering 82 bbls water. RD swab. Load & kill csg w/105 bbls cut brine. Release packer & equalize. POOH w/packer, PU RBP & RIH. Set, load w/105 bbls & test RBP to 1000#. PU TD 3000 sub pump & motors & RIH on 257 jts. 2-7/8" tbg. Made final splice & hung well off. ND BOP & NU wellhead. Turned well back to production 6/14/00. ACCEPTED FOR RECORD SEP 0 8 2000 (ORIG. SGD.) GARY GOURLE! BLM 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Ginny Larke Engineer Technician Date 8/21/00 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.