

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-015-30635 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | V-4100 |
| 7. Lease Name or Unit Agreement Name | Jacque AQJ State |
| 8. Well No. | 3 |
| 9. Pool name or Wildcat | Lost Tank Delaware, West |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3465' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter N : 330 Feet From The South Line and 1650 Feet From The West Line

Section 34 Township 21S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, conductor, resume drilling, surface casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 8:10 AM 5-11-99. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Mike w/OCD-Artesia of spud. Resumed drilling a 17-1/2" hole with rotary tools at 10:00 PM 5-12-99.

TD 850'. Reached TD at 6:45 AM 5-14-99. Ran 19 joints of 13-3/8" 48# H-40 8rd ST&C (854.95') of casing set at 850'. 1-Texas Pattern notched guide shoe set at 850'. Insert float set at 809'. Cemented with 470 sacks Halliburton Lite Premium Plus, 1/4#/sack flocele and 5#/sack gilsonite (yield 1.96, weight 12.5). Tailed in with 200 sacks Halliburton Premium Plus and 2% CaCl2 (yield 1.34, weight 14.8). PD 1:00 PM 5-14-99. Bumped plug to 514 psi, OK. Circulated 170 sacks. WOC. Nipped up and tested to 1000 psi for 5 minutes, OK. Drilled out at 2:00 PM 5-15-99. WOC 25 hours. Reduced hole to 11". Resumed drilling. NOTE: Cementing witnessed by E. L. Martinez w/OCD-Artesia.

Gonzales

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 20, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY Box TITLE DATE 5-26-99

CONDITIONS OF APPROVAL, IF ANY: