

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30635

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4100

7. Lease Name or Unit Agreement Name
Jacque AQJ State

8. Well No.
3

9. Pool name or Wildcat
Lost Tank Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter N : 330 Feet From The South Line and 1650 Feet From The West Line
Section 34 Township 21S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3465' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-2-99 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nipped up BOP. TIH with bit, drill collars and tubing. Tagged DV tool at 6028'.
6-3-99 - Rigged up swivel and drilled out DV tool. TIH and tagged PBTD at 8092'. Circulated well clean with 2% KCL water. TOOH with tubing, drill collars and bit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 4" casing guns and perforated 7837-7876' w/16 .42" holes as follows: 7837-7844', 7856, 60, 62, 67, 71, 74, 75 & 7876' (1 SPF - Delaware). TOOH with casing guns and rigged down wireline. TIH with bit, scraper and tubing to 7800'. TOOH with tubing, scraper and bit.
6-4-99 - Nipped down BOP & nipped up frac valve. Frac'd perforations 7837-7876' with 60000 gallons 20# guar borate crosslink gel & 140000# 16-30 Brady sand. Shut well in for 3 hours. Opened well up and flowed well down. Shut well in overnight.
6-5-99 - Nipped down frac valve and nipped up BOP. Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 7586-7739' w/15 .42" holes as follows:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 9, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Jim W. Green

District Supervisor

6-17-99