

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

RECEIVED  
JUN 1999  
WELL-ARTEZIA  
30-015-30650

Indicate Type of Lease ☒ STATE ☐ FEE

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name  
Avalon "31" State

Well No.  
#1

Pool name or Wildcat  
Avalon Morrow Gas Pool (70920)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator  
Mewbourne Oil Company

Address of Operator  
PO Box 5270, Hobbs, New Mexico 88240 (505)393-5905

Well Location  
Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East Line  
31 Section 21S Township 26E Range NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3308 GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 06/01/99

Drilled a 17 1/2" hole to 425'. Ran 13 3/8", 48#, H40, ST&C Casing to 425'. Cemented with 200 sacks of Thixotropic "H" with 10% A-10B, 10#/sk Gilsonite, and 1/4# /sk Cello-flake. 220 sacks of BJ Lite with 6% Gel, 1/4# /sk Cello-flake, and 2% cc. Tailed with 200 sacks of Class "C" + 2%cc. Plug down at 7:00/pm 06/03/99. Circulated 69 sacks of good cement to reserve pits. Waited on cement for 18 hours, tested casing to 500 psi before drilling out shoe.

Drilled a 12 1/4" hole to 2664'. Ran 8 5/8", 32#, J55, ST&C Casing to 2664'. Cemented with 200 sacks of Thixotropic "H" + 10% A-10B + 10#/sk Gilsonite + 1/4# /sk Cello-flake. 1000 sacks of BJ Lite + 6% Gel + 5#/sk Salt, and a 1/4# /sk Cello-flake Tailed with 250 sacks of Class "C" + 2% cc. Plug down at 9:15/am, 06/09/99. Circulated 180 sacks of good cement to pits. Waited on cement for 18 hours. Tested casing to 1500 psi before drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Matthews TITLE Drilling Superintendent DATE 06-14-99

TYPE OR PRINT NAME Steve Matthews

TELEPHONE NO. (505)393-5905

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 6-17-99

CONDITIONS OF APPROVAL, IF ANY: