

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVEN ☐
2. NAME OF OPERATOR E.G.L. RESOURCES INC						
3. ADDRESS AND TELEPHONE NO. P.O. BOX 10886, MIDLAND, TX 79702						
4. LOCATION OF WELL (Report location clearly and in accordance with all other requirements) At surface 2310 FNL 660 FEL At top prod. interval reported below SAME At total depth SAME						
14. PERMIT NO.			DATE ISSUED			
15. DATE SPUDDED 8/16/99		16. DATE T.D. REACHED 8/17/99		17. DATE COMPL. (Ready to prod.) 8/19/99		
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3225'		19. ELEV. CASINGHEAD 3225'				
20. TOTAL DEPTH, MD & TVD 795'		21. PLUG, BACK T.D., MD & TVD 795'		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY ALL		ROTARY TOOLS		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 683 - 795 OH				25. WAS DIRECTIONAL SURVEY MADE YES		
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE				27. WAS WELL CORRED NO		

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
4 1/2 J55	10.5	683	6 3/4"	400 sx cls C 3% CaCl circ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	675'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION							
DATE FIRST PRODUCTION 8/19/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING					
DATE OF TEST 8/19/99		HOURS TESTED 1.5	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 8.4	WATER—BBL. 0
FLOW, TUBING PRESS. 96		CASING PRESSURE 96	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 154	WATER—BBL. 0	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Venterd		TEST WITNESSED BY Bob Snyder
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Op Engineer DATE 9/1/99

*(See Instructions and Spaces for Additional Data on Reverse Side)