Form 3160-3 (July 1992)

ARTESIA, NM 882 10 2834

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES AFTE DEPARTMENT OF THE INTERIOR

	Prices: 1 columny 20, 1995
5.	LEASE DESIGNATION AND SERIAL NO.
	NM-0251099-A

		LAND MANA	O FINE !	•		NM-0251099-7	#
APPLIC	ATION FOR F	ERMIT TO	DRIL	OR DEEPEN	1	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
. TIPE OF WORK							
DRIL . TYPE OF WELL	LX	DEEPEN		24222		7. UNIT AGREEMENT N.	AMB
OV 500	ਚਿ		81	NGLIF ADT NOL	TIPLE T		
WELL WEI	LL X OTHER		20	NE CON	30	8. FARM OR LEASE NAME, WEL Smith Federal	
YATES PETROLEU	M CORPORATION		,		12/	9. AM WELLNO.	Gas Com.
DORESS AND TELEPHONE NO.			/	Se SIN 18	m 22		20107
105 South Four	th Street, Ar	tesia, New			748-1461	30 O/S. 10. FIELD AND POOL, O	2008 (
OCATION OF WELL (Rep	ort location clearly-an	d in a Stable	भग	tile requirement	3/	Indian Basir	197
1797' FNL and	2159 FWT.	I KE A		G .	4 5/	11. SEC., T., B., M., OR E	
at proposed prod. zone		DV OTA	7 MUI	2010	-1.	AND SURVEY OR AR	EA
Same	Unit F	DISIN	12	01687824	80	Section 12,	, TZZS-RZ31
DISTANCE IN MILES AN	D DIRECTION FROM NE	REST TOWN OR PO	ST OFFICE			12. COUNTY OR PARISH	13. STATE
	- <u></u>					Eddy County	New Mexic
DISTANCE FROM PROPUSI LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE 17. N		17. NO. C	OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LIN (Also to nearest drig.)	unit line, if any)	1797 '	1	280		280	
DISTANCE FROM PROPOS TO NEAREST WELL, DRII	LLING, COMPLETED,		19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS	<u> </u>		<u> </u>	8100'		Rotar	ΞY
LEVATIONS (Show wheth	•	0401				22. APPROX. DATE WOI	EK WILL START
	ა	940' GR				ASAP	
		PROPOSED CAS	ING AND	ROSPELL O	ONTROL	LED WATER BA	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER		SETTING DEPTH		QUANTITY OF CEMEN	T
14 3/4"	9 5/8"	36#		1500'		1150	ate
8 3/4"	7"	23# & 36					
proximately 15 avel and cavin	00' of interm gs. If comme	roposes to ediate casi rcial, prod	drill ng wi	ll be set and n casing will	cement be run	and intermediat circulated to s and cemented wi	e formation
proximately 15 avel and cavin ver, perforate PROGRAM: 0-	00' of interm gs. If comme d and stimula 1500' FW Spud	roposes to ediate casi rcial, produced as need Mud; 1500'	drill ng wi luction led for	and test the ll be set and n casing will r production. ' Cut Brine;	cement 6 be run 6	and intermediat circulated to sand cemented wi	ce formation in the state of the second in t
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PE PROGRAM: B BOVE SPACE DESCRIBE For directionally, give pertinent (This space for Federal Application approval does not be a person of the control of th	oo' of intermings. If commends and stimular 1500' FW Spud OPE will be interested to the state of	roposes to ediate casi rcial, producted as need Mud; 1500' nstalled on proposal is to deepen one and measured and policant holds legal or explicant holds legal or explican	drill ng wi luctio led fo -7500 the	and test the 11 be set and 12 casing will 13 production. 14 Cut Brine; 15 5/8" casing APP GEN SPE On present productor 16 depths. Give blowood portage of the country of the cou	7500'-81' and tes	and intermediate circulated to sand cemented with the control of t	ce formations that off the adequate sch/Drispace operational of the school of the scho
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District I PO Box 1980, Hobbs, NM \$8241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec. NM 87410

State of New Mexico

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

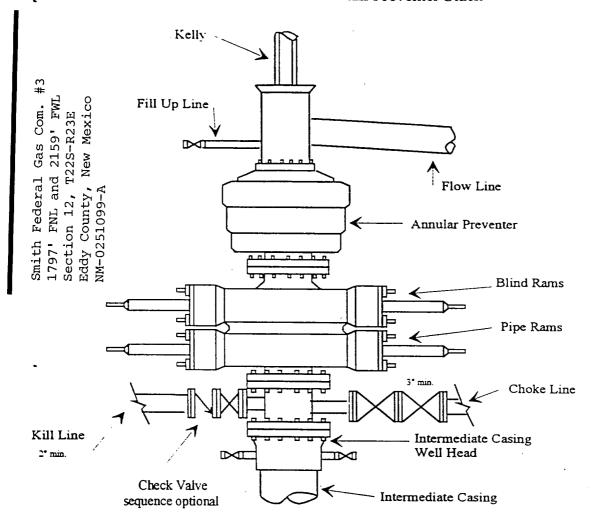
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 District IV PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Indian Basin Upper Penn * Property Code Property Name · Well Number SMITH FEDERAL GAS COM 3 OGRID No. Operator Name Elevation 025575 YATES PETROLEUM CORPORATION 3940. 10 Surface Location UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County F 12 22-S 23-E 1797 NORTH 2159 WEST **EDDY** 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code " Order No. 280 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herem is true and complete to the best of my browledge and belief 1251099-A 2159 Ken Beardemphl Landman April 13, 1999 "SURVEYOR CERTIFICATION I hereity certify that the well location shown on this plat was ploated from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey R. R. E. D. O

Yates Petroleum Corporation 105 SOUTH 4th STREET

ARTESIA, NEW MEXICO 88210

Yates Petroleum Corporation

Typical 3.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

