

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89



P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-30718	
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name Esperanza "28" Fee Com	
Well No. 1	
Pool name or Wildcat Burton Flat Morrow	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Mewbourne Oil Company	
Address of Operator P. O. Box 5270, Hobbs, NM 88241	
Well Location Unit Letter <u>L</u> <u>1750</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>21S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3169' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/23/99: Spudded 17-1/2" hole at 11:45 am.

11/24/99: Drilled 17-1/2" hole to 443'. Ran 9 joints 13-3/8" 48# H40 casing to 400'. Cemented with 200 sacks thixotropic cement; 230 sacks Class C cement with 2% calcium chloride, 10 lbs/sack gilsonite, and 1/4 lb/sack celloflake; and 200 sacks Class C cement with 2% calcium chloride. Circulated 80 sacks cement to pit. Waited for cement to cure 18 hours prior to drilling out. Tested casing to 500 psi.

11/28/99: Drilled 12-1/4" hole to 2658'. Ran 60 joints 8-5/8" 32# J55 casing to 2658'. Cemented with 200 sacks thixotropic cement; 900 sacks Class C light cement with 6% gel, 5 lbs/sack salt, 5 lbs/sack gilsonite, and 1/4 lb/sack celloflake; and 200 sacks Class C cement with 2% calcium chloride. Did not circulate cement to surface. Ran temperature survey and located top of cement at 670'.

11/29/99: Circulated 10 sacks cement to surface through 1" flush joint pipe in three stages using a total of 425 sacks Class C cement with 2% calcium chloride. Waited for primary cement to cure 18 hours prior to drilling out. Tested casing and blowout preventer to 2500 psi. Tested casing seat to 12.2 lbs/gallon MWE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jerry Elgin*

TITLE District Manager

DATE 11-30-99

TYPE OR PRINT NAME Jerry Elgin

TELEPHONE NO 505-393-5905

(This space for State Use)

APPROVED BY

*Jim W. Burns*

TITLE

*District Supervisor*

DATE 12-6-99