PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

Previous Operator Signature

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Energy, Minerals & Natural Resources Department

1,	
31	Form C-104
<b>₹</b> 1	Revised October 18, 1994
$\mathcal{V}_{\mathcal{K}}$	Instructions on back
Submit to A	Appropriate District Office
1	5 Copies
<b>'</b>	AMENDED REPORT
TRANSPORT	

strict IV	Rd., Aztec, l			i Jean	nta Fe. NM	,,,,,					MENDED REPORT
10 South Pache	eco, Santa F	e, NM 87505				, ,,,,,,	3D463 + C	11/03/1/	מות מות בעומי		
	RI	EQUEST FO	OR ALL	OWABL	E AND A	UTH(	ORIZAT	ION	TO TRANSI	PORT OGRID Nur	
<sup>1</sup> Operator name and Address E.G.L. RESOURCES INC.								}	OGRID Number		
P.O. BOX 10886, MIDLAND, TX 79702									<sup>3</sup> Reason for Filing Code		
								l	·····	NW NW	<sup>6</sup> Pool Code
DISTRICT P						ool Name EL YATES				Pool Code 52820	
30-015-30801					perty Name				9 Well Number		
	0 5 0 1				OXY YA	•					16
10		Location									
	Section	Township	Range	Lot. Idn	Feet from the		North/South	1 Line	Feet from the	East/West line	County
1	13	208	28E		1650		N	1	330	w	EDDY
	Rottom I	Hole Locati	on		<del></del>						
, or lot no.	Section	Township	Range	Lot Idn	Feet from the	e	North/Sout	h line	Feet from the	East/West line	1
Е	1.	3 20S	28E			1650		N	330	<u> </u>	W EDD
2 Lse Code	13 Produc	ing Method Code	14 Gas (	Connection Da	te 15 C-12	29 Permi	t Number	1,	<sup>6</sup> C-129 Effective D	ate 17	C-129 Expiration Date
F		P						<u> </u>			
Oil and	d Gas T	ransporters									
18 Transport		19 T	19 Transporter Name			<sup>20</sup> POD <sup>21</sup> O/G		<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description		
OGRID			and Address	i 						and Descrip	AROH
								10 to			
15694		N	avajo Refini	ng	4			0		Sec 13, 20S	28E
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		P.O. B	lox 159, Arte	sia, IVIVI	(Ø, 1793) 94 (179				•	<del>-</del>	
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. Well C	Complet		cady Date		27 TD	PODU	28 PBT		<sup>29</sup> Perfora	1	<sup>30</sup> DHC, DC,MC
. Well C		<sup>26</sup> R	cady Date 1/31/00		<sup>27</sup> TD 915	PODU		'D		1	<sup>30</sup> DHC, DC,MC 4 3/4
. Well C	Complet  Id Date 13/99	26 R	1/31/00	Casing & Tub	915	PODU	<sup>28</sup> PBT 915	'D	<sup>19</sup> Perfora OH 876'	- 915 34	4 3/4 Sacks Cement
. Well C	Complet	26 R	1/31/00	Casing & Tub 5 ½" K55	915 ing Size	PODU	<sup>28</sup> PBT 915	Depth Se	<sup>19</sup> Perfora OH 876'	- 915 34	4 3/4
. Well C	Complet ad Date 13/99	26 R	1/31/00		915 ing Size	PODU	<sup>28</sup> PBT 915	D Depth Sc	<sup>19</sup> Perfora OH 876'	- 915 34	4 3/4 Sacks Cement
V. Well C	Complet ad Date 13/99	26 R	1/31/00	5 ½" K55	915 ing Size	PODU	<sup>28</sup> PBT 915	Depth Se	<sup>19</sup> Perfora OH 876'	- 915 34	4 3/4 Sacks Cement
7. Well C	Complet and Date 13/99  31 Hole Siz 7 7/8	e 26 R	1/31/00	5 ½" K55	915 ing Size	PODU	<sup>28</sup> PBT 915	Depth Se	<sup>19</sup> Perfora OH 876'	- 915 34	4 3/4 Sacks Cement
7. Well C	Complet and Date 13/99  31 Hole Siz 7 7/8	e 26 R	1/31/00	5 ½" K55	915 ing Size	PODU	<sup>28</sup> PBT 915	Depth Se	<sup>19</sup> Perfora OH 876'	- 915 34	4 3/4 Sacks Cement
7. Well C	Completed Date (13/99)  31 Hole Siz 7 7/8  Test Da	e e ata	32	5 ½" K55 2 3/8"	915 ing Size	PODU	<sup>28</sup> PBT 915 33	Depth Sc 876' 870'	29 Perfora OH 876'	915 34 500 S2	4 3/4 Sacks Cement
7. Well C	Completed Date (13/99)  31 Hole Siz 7 7/8  Test Da	e ata	1/31/00 32 livery Date	5 ½" K55 2 3/8"	915 ing Size	PODU	<sup>28</sup> PBT 915	Depth Sc 876' 870'	<sup>19</sup> Perfora OH 876'	915 34 500 S2	4 3/4 Sacks Cement CCLASS C CIRC  40 Csg. Pressure 0
71. Well  25 Sput 11/11  71. Well  28 Date 1	Completed Date (13/99)  31 Hole Siz 7 7/8  Test Da	e ata	32	5 ½" K55 2 3/8"	915 ing Size	PODU	28 PBT 915 33	Depth Sc 876' 870'	<sup>29</sup> Perfora OH 876'	- 915 500 S2	4 3/4 Sacks Cement  K CLASS C CIRC    Csg. Pressure  0  Csg. Method
7. Well C  25 Spuc 11/1  71. Well  35 Date 1 2/12 41 Chol	Completed Date 13/99  31 Hole Siz. 7 7/8  Test Date 12/00 Oke Size pen	e ata	livery Dute X.A. Oil 2	5 ½" K55 2 3/8"	915 ing Size	PODU	28 PBT 915 915 33 Test Let 2 44 Gas	Depth Sc 876' 870'	<sup>39</sup> Perfora OH 876' et	915 34 500 S2 50	4 3/4 Sacks Cement K CLASS C CIRC   40 Csg. Pressure 0 46 Test Method Pumping
7. Well C  125 Sput 11/11  71. Well  27.12  41 Chol Op	Test Da	e State of the Oil Constitution of the Oil Constitutio	livery Date  XA  Oil  2  servation Divi	5 ½" K55 2 3/8"  37  36  36  37	915 ing Size ing Size  Fest Date 2/12/00  Water 0 complied with	PODU	28 PBT 915 915 33 34 Test Let 2 44 Gas TSTM	Depth Sc 876' 870'	39 Perfora OH 876' et	500 S2  ressure  OF	4 3/4 Sacks Cement CCLASS C CIRC   40 Csg. Pressure 0 46 Test Method Pumping
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7. Well C  25 Sput 11/1  71. Well  35 Date 1 2/12  41 Chol Op 7 I hereby certing that the intelect.	Test Da	e State of the Oil Constitution of the Oil Constitutio	livery Date  XA  Oil  2  servation Divi	5 ½" K55 2 3/8"  37  36  36  37	915 ing Size ing Size  Fest Date 2/12/00  Water 0 complied with		28 PBT 915 915 33 34 Test Let 2 44 Gas TSTM	Depth Sc 876' 870'	39 Perfora OH 876' et	500 S2  TON DIV	4 3/4 Sacks Cement CCLASS C CIRC   40 Csg. Pressure 0 46 Test Method Pumping
7. Well C  25 Sput 11/1  71. Well  35 Date 1  2/12  41 Chol  Op  7 Thereby certind that the intellect. Signature:	Test Da	ata  Jack Gas De  R  Jack Gas	livery Date (A Oil 2 servation Divi al complete to	5 ½" K55 2 3/8"  37  36  36  37	915 ing Size ing Size  Fest Date 2/12/00  Water 0 complied with		28 PBT 915 915 33 34 Test Let 2 44 Gas TSTM	Depth Sc 876' 870'	39 Perfora OH 876' St  39 Tbg. Pl 0 45 AG  ONSERVAT	500 S2  TON DIV	4 3/4 Sacks Cement CCLASS C CIRC   CSg. Pressure 0  CSg. Pressure 0  Months of the pumping USION
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Printed Name