35. LIST OF ATTACHMENTS

36. I hereby certify

SIGNED &

orm 3160-4 luly 1992)	U	N'ED \$	STATE	ES _{N N}	116° A	'Cơns	ni Divita	ion	OMB Expires:	NO. 10 Februa	KOVED 004-0137 ry 28, 1995
	DEPARTM BUREA	Elvi OF	THE	111111	ーアバル	• 211.36	L reverse s	ide) l			N AND BERIAL NO.
	RUREA	U OF LAND	MANAG	EMENT	J. 19	38 44	210-28	34	LC 05079		
				- Art	esia, i	014 V	210-28	*	6. IF INDIAN.	ALI.OTT	EE OR TRIBE NAME
WELL COM	APLETION OF	r recom	PLETIC)N KE	PORI	AND	<u> </u>				V. M.
Is. TYPE OF WELL	E OIL WELL		DR Y	[-1	ther				7. UNIT AGREE 23909		NAMB
b TYPE OF COMPI	ETION:										E NAME, WELL NO
NEW X	WORK DEEP EN	BYCK	DIFF. BESVR	<u> </u>	ther				OXY YATES	14 FE	ID #14
2. NAME OF OPERATOR	EŠ INC								,	15–308	
3. ADDRESS AND T P.O. BOX 10886	YT CIMATOTTM	79702 915-	687–656	0	State rea	uiremente	7.		10. FIELD AND RUSSELL		51820
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 990 FNL & 330 FEL									11. BEC., T., R., M., ON BLOCK AND BURVEY OR AREA SEC 14, T20S R28E		
At top prod. inte	rval reported below SAME								:		
At total depth SAME 14. PERMIT NO.				DATE ISSUED				PARISH		13. STATE	
			201171 (1	Pendu to	nrod.)	19 FIEV	ATIONS (DF.	RKB,	RT, GR, ETC.)*	19. E	LEV. CABINGHEAD
15. DATE SPUDDED	16. DATE T.D. REACT	1/8/0	(0MPE: ()	ice any vo		3252 G				325	
1/3/00		ACK T.D., MD A T		IF MULT	IPLE COM	PL.,	23 INTER		ROTARY TOOL	.8	CABLE TOOLS
20. TOTAL DEPTH, MD A	961'		Ì	HOW MY					ALL	1 25	WAS DIRECTIONAL
24. PRODUCING INTER	VAL(8), OF THIS CO.	IPLETION - TOP,	BOTTOM,	NAME (M	D AND TV	D) *					SURVEY MADE
774' - 961' y										Y	ES
•										27. w	AS WELL CORED
26. TYPE ELECTRIC A	ND OTHER LOGS RUN										NO
NONE		0.484	NG RECO	PD (Ren	ort all str	ings set i	n well)				
29.	WEIGHT, LB./FT.	DEPTH BE		ног	E SIZE		OP OF CEM	ENT, CI	EMENTING RECORD		AMOUNT PULLED
CASING SIZE/GRADE	ZE/GRADE WEIGHT, DD//			8 3/4		450Sx Class C			<u> </u>		
7'' K55	- 2511	 									
	-										
				<u> </u>		!	30.		TUBING REC	ORD	
29. LINER RECORD			-4577					DEPTH SET (MD)		PACKER SET (MD)	
BIZE	TOP (MD)	OTTOM (MD)	BACKS CI				2 3/8		767		
										.m. 607	FPZE ETC.
31 PERFORATION RE	CORD (Interval, size	and number)			82.			FRAC	TURE, CEMEN	ND OF	MATERIAL USED
774 – 961 OH					DEPTI	H INTERVA	r (Ap)		MOUNT AND A	===	
//4 — JUL VII											

		·			ACID SHOT I	FRACTURE, CEME	NT SQUEEZE, ETC.			
1. PERPORATION RECORD (Interval, size and number)					82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL U					
				DEPTH IN	TERVAL (MOL	ANIOCIA				
774 – 961 OH					186		CORDI			
					0.7					
						G. SGD.) DAVI	DDA			
				\			DR GLASS			
				<u> </u>			U			
			PRO	DUCTION		1 92	LL STATUS (Producing or			
13.*		DOUCTION METHOD (Flo	wing, gas lift, p	umping-size	e and type of pumi	P)	hut-in			
1/8/00 Flowing (Waiting on PU)					Ā	14	\$1			
1/8/00	F	lowing (Walting C	JII 10)		GAS-MCI	WX188	AS-OIL BATIO			
DATE OF THET	HOURS TESTS		PROD'N. FOR	OILBBL.		1 0				
	1	1/8			TSIM		OIL GRAVITY-APE (CORR.)			
1/8/00		RURE CALCULATED	OII, BB1	GAS-	-MCF.	WATERHBL.	OIL GRACIES STORY			
FLOW, TUBING PRESE	L CABING PRES	24-HOUR BATE		1	TST MI					
0	1	>	1		1311.	TEST WIT	NESSED BY			
24 DISPOSITION OF	QAB (Bold, used	for fuel, vented, etc.)				John S				
VENTED										
7 14 14 14										

*(See Instructions and Spaces for Additional Data on Reverse Side)

hat the foregoing soft attached information is complete and correct as determined from all available records

DATE ..