UNITED STATES OF THE INTERIOR DEPARTME.

N.M. Oil Cor Division FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 811 S. 1st Street

BUREAU OF LAND MANAGEMENT Artesia. NM 88210-2834 ease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Oil Well X Gas Well Other Name of Operator Marathon Oil Company a. Address P.O. Box 552 Midland, TX 79702 Location of Well (Footage, Sec., T, R, M, or Survey Description) SEC.20, T-21-S, R-24-E EDDY CO. N.M. 800' FSL, 660' FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R TYPE OF SUBMISSION TYPE OF SUBMISSION	6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA/Agreement, Name and/or N INDIAN HILLS UNIT 8. Well Name and No. INDIAN HILLS UNIT #21 9. API Well No. 30-015-33685 10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN. 11. County or Parish, State EDDY N.M.
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TYPE OF SUBMISSION TYPE OF ACTION	
111201000	ON
Notice of Intent Acidize Deepen Produ	ction (Start/Resume) Water Shut-Off
	mation Well Integrity
Subsequent Report	Other
Casing Repair	orarily Abandon
Final Abandonment Notice	
Convert to Injection Plug Back Water 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of an analysis of the content of	r Disposal
following completion of the involved operations. If the operation results in a multiple confinction of testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recla determined that the final site is ready for final inspection.) INDIAN HILLS UNIT #21 800' FSL & 660' FWL SEC. 20, T-21-S, R-24-E EDDY CO. DRILL AND SET 15' 20" CONDUCTOR, CEMENT TO SURFACE.BLM ALERTED @ 1400HRS.CST SPUDDED 17-1/2 HOLE @ 22:00 HRS. AIR DRILL F/ 22'TO 1200'.REAMED HOLE F/120 13-3/8" 54.50# CSG. @ 1208'. CEMENT W/ 100 SKS. PREMIUM PLUS W/ 12#/SK. CALSEAL, 2% CACL2 FOLLOW W/ 300 SGILSONITE 1/4 PPS FLOCELE, 3% CACL2, TAIL W/ 250 SKS. PREMIUM PLUS 2% CACL2 PLUG DN.@ 15:30 HRS. T.T. 4-13-00.WAIT ON CMT.TEMP LOG SHOWED TOP PLUG W/ 50 SKS. P.P. W/ 3% CACL2 W.O.C. PUMP 75 SKS. W.O.C., PUMP 110 SKS; CIRC. 12-SKS. TO PIT. SEE ATTACHED FOR REMAINDER OF REPORT.	r 00' TO 1208'.RTH W/ 27-JTS. SKS.HES LIGHT P.P. 5PPS
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Title LORRY Flot Cher Juny Flotter ENGINEER TECH	
Jerry Fletcher fun Tilland Date 05-31-00	· · · · · · · · · · · · · · · · · · ·
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Approved by Approved by Approved by	Date

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RECEIVED

BLM ROSWELL, NM INDIAN HILLS UNIT # 21: RIG UP NABORS # 311, 05-05-00. TESTED CASING TO 1000# OK. DRILL CMT. F/ 1177 TO 1182' (TOP OF FLOAT COLLAR). DRILL FLOAT COLLAR @ 1182' AND CMT TO BTM. OF SHOE @1234'. DRILL FORMATION W/ 12-3/4" BIT; 1234' TO 1312'. DRILLING FORMATION @ 19:30 HRS. 5/7/00. DRILL 1312' TO 5275', TOOK INCLINATION SURVEY, DRIIL F/ 5275 TO 7200', CHANGE OUT BIT. DRILL FROM 7198' TO 7637', DRY DRILL FROM 7637 TO 8305' W/ NO RETURNS. RIG UP SLUMBERGER, RIH W/ STANDARD PLATFORM EXPRESS, LOG HOLE, TAGGED @ 8150' LOGGED UP. LOG TO SURFACE. RIG UP CSG. CREW,RAN FLOAT SHOE, 1-JT 9-5/8" @ 43.50' FLOAT COLLAR, 46 JTS. OF 9-5/8" 43.50#, DV. TOOL, ECP, 21 JTS. 43.50#, 117 JTS. 40.5#, 1-JT 43.50# CSG.
R.U HALIBURTON PUMP 50,000 SCF, OF N2, 20 BBLS OF NITROFIED WATER AHEAD OF: 700 SKS. OF PREMIUM CMT.W/ 350 SCF OF N2.(YIELD 1.44@ 13PPG) DISPLACE W/ 635 BBLS WATER.SET ECP @ 6199', OPEN DV CIRC. N2.

CEMENT 2ND STAGE W/ 1100 SKS INTERFILL "c" W/ ADDITIVES, (YIELD 2,47 @ 11.9# PPG, TAILED W/ 200 SKS P.P. NEAT, (YIELD 1.32 @ 14.8 PPG. **CIRC. 154 SKS CMT**.. **WAIT ON CMT TOTAL OF 13.75 HRS**. DRILL CMT. PLUG AND DV TOOL . WASH TO TOP OF FLOAT COLLAR @ 8258'. NIPPLE DOWN BOP R.U 135/8" SPOOL, JET PITS RELEASE RIG @ 18:00 HRS.5-29-00.



RECEIVED
JUN 0 1 2000
BLM
ROSWELL, NM