

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Corp Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 938' FNL & 1073' FEL, Unit B, Section 31-T21S-R24E, Eddy Cnty, NM**  
**BHL: 1198' FSL & 692' FEL, Unit P, Section 31-T21S-R24E, Eddy Cnty, NM**

5. Lease Designation and Serial No.

SHL: NM-LC063246  
BHL: NM-LC063246B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

SW-211

8. Well Name and No.

WINSTON GAS COM. #8

9. API Well No.

30-015-30873

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn Assoc.)

11. County or Parish, State

Eddy Cnty, New Mexico

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-21-2000 thru 06-25-2000 Setting and hooking up surface equipment. Resumed WOCU.

07-07-2000 thru 07-24-2000 NU BOP. Press tested to 2000 psi. Ran bit and blade then bit and csg scraper to **PBTD 8982'**. Circ'd hole clean. Press tested to 2000 psi. RU Computalog. Ran gyro survey. Ran CBL; **TOC at 4200'**.

**Perf'd Upper Penn as follows: 8655-8663' w/16 holes, 8626-8638' w/24 holes, 8569-8581' w/24 holes, 8537-8557' w/40 holes, 8507-8513' w/12 holes; 8393-8409' w/32 holes, 8311-8342' w/62 holes, 8247-8278' w/62 holes, 8148-8180' w/64 holes; total 336 holes (.48" EHD). Set RBP at 8723', packer at 8613'.**

Acidized perfs 8626-8663' down tbg w/5000 gals 15% HCl + 40 Bio-sealers at AIR 16 BPM w/avg 4100 psi and ISIP on vacuum. Packer stuck in hole; no progress after several days of fishing. ND BOP, NU frac valve. Acid-frac'd perfs 8148-8663' down csg w/41,600 gals 20% gelled acid/10# brine + 10,000# rock salt + 80 bio-sealers at AIR 27 BPM w/70 psi. ISIP 0 psi. Pulled off frac valve.

Installed Reda-head and BOP. Ran ESP pump assembly and 3 1/2" J-55/L-80 tbg to 8630'. Installed wellhead. RU production equipment and electricity. Began pumping while evaluating equipment at tank battery.

08-02-2000 thru 08-08-2000 Set new compressor at battery.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date September 20, 2000

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_