

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30899
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-4529
7. Lease Name or Unit Agreement Name	South Avalon ASZ State Com
8. Well No.	2
9. Pool name or Wildcat	Burton Flat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3162' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line
Section 14 Township 21S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3162' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-1-3-2000 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. Tagged PBTD at 11160'. TOOH with logging tools and rigged down wireline.
4-4-30-2000 - Waiting on completion unit.
5-1-19-2000 - Waiting on completion unit.
5-20-22-2000 - Moved in and rigged up pulling unit.
5-23-2000 - TIH with bit, scraper and tubing to 11150'. Pickled tubing and casing with 1000 gallons of 15% iron control HCL acid. Displaced hole with treated water. TOOH with bit, scraper and tubing.
5-24-2000 - TIH with TCP guns, mechanical release and tubing. Rigged up wireline & TIH with GR/CCL tool and correlated guns in. TOOH with logging tool and rigged down wireline. Spaced out packer. Set packer at 10986'. Nippled down BOP and nippled up tree. Dropped vent bar - guns fired - perforating 11066-11080' w/60 .42" holes as follows: 11066-11069' and 11075-11080' (6 SPF - Morrow). Flow tested. Shut well in.
5-25-2000 - Flow tested. Shut well in. 5-26-2000 - Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 26, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR BGX

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: