

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-31001

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

South Avalon AUA com

7. Well No.

#1

8. Pool name or Wildcat

Burton Flat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line

Section **23** Township **21S** Range **26E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3145' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND
ABANDONMENT ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

OTHER: set production casing, cement

☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/8/00 - ran 277 jts (11,311.16') casing set at 11,300' as follows:

17 jts (693.53') 7" 29# SP 110 SB

8 jts (331.37') 7" 29# SP 110 Varn

17 jts (698.83') 7" 29# SP 110 SB

3 jts (104.39') 7" 29# SP 110 Varn

17 jts (706.18') 7" 26# SP 110 Varn

56 jts (2279.68') 7" 26# N-80 Varn

99 jts (3997.59') 7" 26# J-55 Varn

58 jts (2417.41') 7" 26# L-80 Varn

2 jts (82.18') 7" 29# SP 110 Varn

Float shoe set at 11,298.30'. Float collar set at 11,255.30'. Bottom marker set at 10,606.47'. Cemented with 1100 sxs 35/65 Poz C, 3# salt, 5# gilsonite, .25# Celloflake, .2% FL-52 (yld 2.04, wt 12.4) Tailed in with 425 sxs Super C Modified .7% FL-52 (yld 1.6, wt 13.2) Note: 150 bbl mud with 150 SCF per bbl N2 pumped ahead of cement.

8/9/00 - PD at 5:30 AM. Bumped plug to 2800 psi for 1 min. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Technician DATE August 31, 2001

Type or print name Susan Herpin

Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

SEP 16 2001

Conditions of approval, if any: