

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CISF  
Op

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-015-31048
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM 1832
7. Lease Name or Unit Agreement Name	NORTH INDIAN BASIN UNIT 891008508-0
8. Well No.	36
9. Pool name or Wildcat	INDIAN BASIN UPPER PENN GAS POOL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702	4. Well Location Unit Letter F : 2210 Feet From The NORTH Line and 1650 Feet From The WEST Line Section 16 Township 21-S Range 23-E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL-3988' KB-4006'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Initial Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced 5/16/00. MIRU PU, NU BOP & RIH w/tbg & bit. Drilled cement & DV from 5464'-5482' & RIH to 8008'. Ran logs 8008' to surface. RU Baker & perf w/4" guns from 7610'-7444', 7438'-7412', 7406'-7394', 7386'-7350', 4 spf. Acidize perfs w/15% HCl @ 85 gpf for a total of 21,500 gals. RU swab and recovered 85 bbls fluid in 12 runs. RIH w/ ESP sub pumps on 261 jts. of 2-7/8" tbg and 3/8" CT string. Made final splice, landed tbg in wellhead, ND BOP and NU wellhead. Tested equipment and RD PU. Turned over to production 5/26/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginny Larke TITLE Engineer Technician DATE 6/28/00  
TYPE OR PRINT NAME Ginny Larke TELEPHONE NO. 915-682-1626

(This space for State Use)

APPROVED BY Jim W. Green TITLE SUPERVISOR, DISTRICT II DATE JUL 7 2000  
CONDITIONS OF APPROVAL, IF ANY: