

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.  
N.M. DIV-Dist 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996  
Mass Serial No. NM92756

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA WTP Limited Partnership /		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include area code) 915-685-5717	8. Well Name and No. OXY Fig Newton #1 Federal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL 660 FWL SWNW(E) Sec 4 T20S R27E		9. API Well No. 30-015-31098
		10. Field and Pool, or Exploratory Area WC MORROW
		11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Accepted for record - NMOCD

SEE OTHER SIDE

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 1/20/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	Office PETROLEUM ENGINEER	Date MAR 20 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

OXY FIG NEWTON FEDERAL NO. 1 (Plug & Abandon)

09/19/2001

Daily Cost: \$7131 CUM Cost: \$7131 AFE Cost: \$0  
road unit & crew to loc., move in matting boards, pipe racks & cat walk, spot  
& rig up, sitp 0#, sicp 250#, open csg. to pit, csg. would not bleed down, ru  
reverse pump, load tbg. w/30 bw, load csg. w/60 bw, nd tree, nu 5 k hyd. bop, casing  
started flowing back, release pkr. & pump 65 bw, sisd!

09/20/2001

Daily Cost: \$2754 CUM Cost: \$9885 AFE Cost: \$0  
sicp 350#, bleed well down to pit, load csg. w/50 bw, pooh w/192 jts. 2  
3/8" tbg., si, load csg., attend oxy safety meeting in hobbs, sd!

09/21/2001

Daily Cost: \$4362 CUM Cost: \$14247 AFE Cost: \$0  
sip 100#, bleed down, finish pooh w/ tbg. & pkr., ru rotary wl, rih & set cibp  
@8478', pooh, rih w/dump bailer & dump 5 sacks of cmt. on top of cibp, pooh, rd  
wl, rih w/tbg. to 8443', spot mud from 8443' to 7970', pooh, ru wl, rih & tag  
8443', pooh, rih w/cibp, set @ 7970', pooh, rih w/ dump bailer, dump 5 sacks  
of cmt. on top of cibp, pooh, rd wl, sisd!

09/22/2001

Daily Cost: \$4362 CUM Cost: \$18609 AFE Cost: \$0  
ru wl, rih & tag @ 7927', pooh, wl operator ran into pack off & parted wl  
@ rope socket & dropped sinker bar & collar locator to bottom, rd wl, restring  
blocks to 6 line, rih w/tbg. to 7926', displace hole w/10# mud, pooh w/tbg., sisd!

09/25/2001

Daily Cost: \$8927 CUM Cost: \$27536 AFE Cost: \$0  
ru rotary wl, rih w/ jet shot, cut csg. @ 7077', pooh, rd wl, nd bop, spear  
csg., pull 180,000# & could not move csg., ru csg. jacks, pu to 189,000#  
& csg. was moving thru slips, try to work slips out of wellhead w/no success, nd  
csg. jacks, release spear, nu bop, sisd!

09/26/2001

Daily Cost: \$7128 CUM Cost: \$34664 AFE Cost: \$0  
sip 0#, nd bop, load csg. w/20 bbls. mud, ru welder & tack slips to csg., ru  
csg. jacks, spear csg. & pull slips, rd csg. jacks, nu bop, ru csg. crew, pooh  
& lay down 157 jts. 5.5" csg. & 2 cut jts., rd csg. crew, sisd!

09/27/2001

Daily Cost: \$18153 CUM Cost: \$71744 AFE Cost: \$0  
change bop rams, move out 5.5" csg. & cat walk, rih w/2 3/8" bullplugged  
perforated sub & 225 jts. 2 3/8" tbg. to 7136', ru bj services, load csg.  
w/ 72 bm, mix & pump 65 sx class "C" neat cmt., rd bj, pooh w/42 jts. tbg. to  
5710', sisd!

09/28/2001

Daily Cost: \$4526 CUM Cost: \$76270 AFE Cost: \$0  
rih & tag top of cmt. plug @ 6994', pu to 5053', stand by for bj to repair  
cmt. pump, ru bj, try to pump thru tbg. & could'nt, rd bj, pooh, lay down 11  
jts. cmt. plugged tbg., rih w/ 2 3/8" bull plugged perf. sub & 159 jts.  
2 3/8" tbg. to 5053', ru bj, load hole w/mud, mix & pump 65 sx class C neat  
cement to spot plug from 5053' - 4848', pooh to 3084', ru bj, mix & pump 65  
sx class C w/ 2% calcium chloride to spot plug from 3084' - 2887', pooh  
w/40 jts. to 1880', reverse out tbg., sisd!

09/29/2001

Daily Cost: \$15431 CUM Cost: \$91701 AFE Cost: \$0  
rih & tag @ 2998' (30 low), mix & pump 12 sx class C w/2% calcium chloride  
to bring toc to 2865', pu to 454', mix & pump 55 sx class C neat cmt. to  
spot plug from 454' to 287', pooh, nd bop, rih w/ 2 3/8" bull plugged perf. sub  
to surface, pooh, rig unit down, sd! (will dig out cellar & cut off wellhead on  
monday)

BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE  
2002 JAN 15 AM 9:45  
RECEIVED