

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor Division

811 S. 1st Street,
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)

1-800-351-1417

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 26. T-21-S, R-23-E

1360' FSL & 2200' FSL

Eddy Co. N.M.

5. Lease Serial No.

070522A

Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or N
Indian Basin

8. Well Name and No.

Indian Basin "C" # 3

9. API Well No.

30-015-31112

10. Field and Pool, or Exploratory Area
Indian Basin Upper Penn.

11. County or Parish, State

Eddy N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

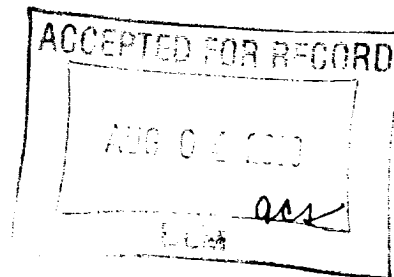
☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attachment to form 3160-5 for subsequent report.

RECEIVED
OCD ARTESIA



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Jerry Fletcher

Title

Engineer Tech.

Date 8-1-00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INDIAN BASIN C # 3
SEC. 26, T-21-S, R-23-E
1360' FSL & 2200' FEL
EDDY CO. N.M.

DRILLED AND SET 40' OF 16" CONDUCTOR PIPE AND CEMENTED TO SURFACE.
MOVE IN AND RIG UP UNITED # 7 SPUD W/ 14.75" HAMMER TOOL @ 6:15 PM T.T.
DRILL FROM 190' TO 402' W/ 14-3/4" BIT AND HAMMER TOOL. RIH W/ 12-1/4" BIT,
DRILL FROM 402' TO 1220, TD @ 18:45 HR. T.T. W/ 12-1/4" BIT 6-24-00.
RIG UP CSG. CREW, RUN 27-JTS. 9-5/8" K-55 CSG. 36# TO 1215'.
RIG UP HALIBURTON PUMP FIRST STAGE CEMENT, 100 SKS. OF PREMIUM PLUS W/
ADDITIVES, SECOND STAGE CEMENT W/ 100 SKS, P.P. W/ ADDITIVES, THIRD STAGE PUMP
150 SKS. CMT. LIGHT PREMIUM PLUS W/ 2% CACL2. PLUG DOWN @ 3:45 AM T.T. 6-25-00.
CIRCULATED NO CEMENT. TOP OUT CEMENT GOING DOWN BACKSIDE OF 9-5/8". RAN TEMP.
SURVEY FOUND TOP OF CEMENT @ 252.
TRIP IN HOLE W/ 1" TAG CMT. @ 527, PUMP FIRST PLUG W/ 50 SKS. W/ 3% CACL2
TAG PLUG @ 496' PUMP SECOND PLUG 100 SKS. W/ ADDITIVES.
TAG PLUG @ 496' PUMP THIRD PLUG 100 SKS. W/ ADDITIVES.
TAG PLUG @ 280' PUMP FOURTH PLUG W/ 50 SKS. W/ ADDITIVES.
TAG @ 248' PUMP FIFTH PLUG W/ 144 SKS. W/ 3% CACL2.
RELEASE UNITED RIG # 7.

MOVE IN RIG UP MCVAY # 4 N.U. BOP AND TEST, PU BHA TIH W/ 8-3/4" BIT TAGGED CMT @
1156', TEST CSG. TO 1000#, DRILL CMT. FROM 1156' TO 1195'
DRILL NEW FORMATION FROM 1195 TO 8250' TD.

Decision made to side track well. Rig up Haliburton to set cement plug @ 7350'. Pump 110 sks. of "C"
Thix. 14# gal, 1.53 yield. Plug covered 250' of 9-1/2" hole. Wait on cement 8-hrs. Tagged cmt. @
7085'. Spot 65 sks. Thixset "C" 2% cacl from 6308', displace W 80 bbls, Pump Kick-Off plug- 390 sks of
class "H" 17ppg. Plug covered 600' of 9.5" hole. Trip in hole w/ 8-3/4" bit, drill cmt. From 3010 to 8520
T.D. @ 10:00AM 7/29/00. Logged W/ platform express From 8520' to 7400'. R.U. casing crew, Ran 1-jt.
7" 26#, float collar, 22-jts. 7" 26#, marker sub, 27-jts. 7" 26#, ECP, DV tool, 30-jts 26#, 107 jts. 23#, 2-
jts. 26# csg. Rig up Haliburton pump 50,000 scf of N2, 20- bbls of nitrofiied water ahead of: 335 sks.
Premium cmt. W/ 350 scf of N2 (yield 1.44 @ 13-ppg), open second stage, Circ. 75 sks. WOC.
Cement second stage w/ 650 sks. of Interfill "C" containing 1/4# Flocele, 3# Gilsonite, 2% Halad 322 (yield
2.47 @ 11.9 PPG), Tailed W/ 100 sks. P.P. Neat (Yield 1.32 @ 14.8#), Circ. 159 sks. cement.
Release rig @ 1:00 AM CST.

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