Form 3160-4 (July 1992)

SUBMIT IN DUPLIC/ STATES UNIT DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See unier instructions on

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995 Oil Consider Pivision RIAL NO.

ALOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND Artesia, NM 88210-2834 OIL GAS WELL 1a. TYPE OF WELL: DRY 🗌 Other 7. UNIT AGREEMENT NAME 47 b. TYPE OF COMPLETION: WORK DEEP PLUG DIFF WELL X Other RESVR. OVER ΕN 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR 7 Will Look Filaree '24' Federal Com #2 ກ Concho Resources Inc. / 9. API WELL NO. RECEIVLU 3. ADDRESS AND TELEPHONE NO. 3001531142 SI ARTESIA 110 W. Louisiana, Ste 410; Midland, Tx 79701 (915) 683-7443 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement Happy Valley Morrow At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY 1300' FSL & 850' FEL OR AREA At top prod. interval reported below Sec. 12, 22S 27E same At total depth 12. COUNTY OR PARISH 13. STATE DATE ISSUED 14 PERMIT NO same Eddy NM 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 17. DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 15. DATE SPUDDED 3417 3416 02/03/01 01/11/01 11/24/00 23. INTERVALS 22. IF MULTIPLE COMPL.. **ROTARY TOOLS** CABLE TOOLS 21. PLUG, BACK T.D., MD & TVD 20. TOTAL DEPTH, MD & TVD HOW MANY DRILLED BY XXXX 11261 11362 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* SURVEY MADE 11066-11085' (Morrow) No 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN No CBL GR CCL CASING RECORD (Report all strings set in well) 28 **AMOUNT PULLED** TOP OF CEMENT, CEMENTING RECORD DEPTH SET (MD) HOLE SIZE CASING SIZE/GRADE WEIGHT, LB./FT. 800 sx C - cmt to surf 0 605 17-1/2 48 13-3/8- H40 0 12-1/4 1250 sx C - cmt to surf 2248 9-5/8 J55 36 1345 sx H; 960 sx C - TOC @ 580' n 7-7/8 11362 5-1/2 N-80 17 **TUBING RECORD** 29. LINER RECORD DEPTH SET (MD) PACKER SET (MD) SIZE SACKS CEMENT* SCREEN (MD) BOTTOM (MO) TOP (MD) SIZE 2-7/8 11006 10987 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USED 11066-11085' w/ 2 SPF (39 holes) DÉPTH INTERVAL (MD) 11066-11085 **PRODUCTION** 33. * WELL STATUS (Producing or DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) shut-in) PROD 02/08/01 flowing **GAS-OIL RATIO** GAS---MCF WATER---BBL. PROD'N FOR OIL---BBL. DATE OF TEST HOURS TESTED CHOKE SIZE TEST PERIOD 0 600 OPEN n 24 03/16/01 OIL GRAVITY-API (CORR.) WATER---BBL CALCULATED OII --- BBL GAS---MCF CASING PRESSURE FLOW. TUBING PRESS. 24-HOUR RATE 3 0 600 600 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Mark Hulse, Concho Resources Inc SOLD 35. LIST OF ATTACHMENTS sundry, logs, letter of confidentiality regoing and attached information is complete and correct as determined from all available records 36. I hereby certify that the **DATE** 03/26/01 TITLE Production Analyst SIGNED *(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (S' all important zones of porosity and contents drill-stem, tests, including depth interva. Lested, cushion used, time tool open, flowing a. shut-in pressures, and recoveries):

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.
Delaware	2312		
Bone Spring	4722		
Wolfcamp	8288		
Canyon	9420		
Strawn	9732		
Atoka	10168		
Morrow	10664		
L. Morrow	11119		
Barnett	11220		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP			TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			HOSWELL OFFICE		
			SE:8 MA TS AAM 100	 	
			RECEIVED		
				L	