Form 3150-5 (August 1.799)

UNI. _ J STATES DEPARTMENT OF THE INTERIOR

N.M. Oll Cor Division

811 S. 1st Street | Artesia, NM 882

FORM APPROVED OMB NO. 1004-0135

10	283 pires: November 30, 2000	
•	5. Lease Serial No.	

BUREAU OF LA	5. Lease Serial No.							
SUNDRY NOTICES AND REPORTS ON WELLS					NM 07260			
Do not use this form for papardoned well. Use Form	6. If Indian, A	Allottee or Tribe Name						
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT NM 70964							
Type of Well Oil Well X Gas Well Other		68	1-3	8. Well Name				
Oil Well X Gas Well Other Name of Operator		ECCIVEU	INDIAN HI	LS UNIT #22				
Marathon Oil Company		ARTESIA S	9. API Well l	No.				
a. Address	3b. Phone No. (include		30-015-31					
P.O. Box 552 Midland, TX 79702	800-351-14			Pool, or Exploratory Area				
Location of Well (Footage, Sec., T., R., M., or Survey L	18	01382930	1	SIN UPPER PENN				
SURFACE: UL "E", 1691' FNL & 10' FI		ASSOCIATED	r Parish, State					
BOTTOM HOLE: UL "D", 957' FNL & 68'			EDDY	NM				
SECTION 33, T-21-S, R-24-E	POY(ES) TO INI	DICATE NATURE	DE NOTICE REP					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION								
TYPE OF SUBMISSION								
Notice of Intent	X Acidize	Deepen	X Production	n (Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity			
X Subsequent Report	Casing Repair	New Construction	on Recomple	te	X Other INITIAL			
T ri Laboratoro Medica	Change Plans	Plug and Aband	on Temporari	ily Abandon	COMPLETION			
Final Abandonment Notice	Convert to Injecti	ion Plug Back	Water Dis	posal				
	-				d approximate duration thereof			
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) MARATHON OIL COMPANY has completed this well as follows:								
Work began 7/14/00. MIRU PU, NU BOP. Ran CBT & found free pipe from 7570'-7897'. RU wireline & perf 7894-7962, 7966-7980, 7992-8006, 8026-8032, 8044-8062, 8080-8094, & 8116-8124 w/5 jspf. RIH w/PPI tool on 2-7/8" work string to 8130'. Acidized perfs w/100 gpf 15% CCA sour acid for a total of 16,000 gals. Fished valves, set packer @ 7780' & tested. Swabbed well recovering 120 BW in 24 runs. Released PPI packer & POOH LD. RIH w/9-5/8" RBP, set @ 3750', loaded & tested. POOH LD tbg. RIH w/3-1/2" tbg to RBP. Latch on to RBP & continue in hole to 7840'. Set & tested RBP. Hung off tbg in slips. Waiting on field facilities. 7/28/00 MIRU PU, NU BOP, Release RBP & PUH to 3528'. Set & test RBP. PU & assemble sub pump. RIH w/sub pump on 265 jt off 3-1/2" tbg to 8428', RBP set @ 8435'. Landed hanger in wellhead, made final splice, ND BOPs & NU well head. Turned well over to production on 8/3/00. SEP 1 2 2013 (ORIG. SGD.) GARY GOURLEY								
Name (Printed/Typed)								
Ginny Larke Genne Author Engineer Technician								
Date 8/30/00								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Title Date								
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								