## .N.M. Oil Cons. D'"-Dist. 2 1801 W. Grant of pure

OSF

Form 3160-5

## **UNITED STATES**

FORM APPROVED

(August 1999)	DEPARTMENT OF THE INTERIOR			Expires November 30, 2000			
	BUREAU OF LAND MANAGEMENT				5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS.  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NM-100521		
					6. If Indian, A	Hottee or Tribe Name	
SUBMIT IN T	RIPLICATE - Other ins	structions on	everse sid	le 11/1	7. If Unit or C	A/Agreement, Name and/or No.	
			oco c	EIVED			
1. Type of Well			Ve antesia N				
Oil Well						8. Well Name and No. Mule Deer ATU Federal Com #2	
2. Name of Operator Yates Petroleum Corporation						9. API Well No.	
			b. Phone No. (include area code)			30-015-31223	
			748-1471	i code)	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10 2172			Wildcat Morrow	
• • • • • • • • • • • • • • • • • • • •				NESE)	11. County or I		
2310' FSL & 660' FEL of Section 11-T21S-R21E (Unit I, NESE)						·	
					Edd	ly Co., NM	
12. CHECK A	APPROPRIATE BOX(ES)	TO INDICATE	NATURE (	OF NOTICE, R	EPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	Acidize	Deepen		Production (Star	rt/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture 7	reat 🔲	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	☐ New Cons		Recomplete	K	Other Intermediate	
	Change Plans	Plug and		Temporarily Ab	oandon	casing & cement	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
Attach the Bond under which following completion of the itesting has been completed. determined that the site is read TD 2036'. Reached of casing set at Cemented with 200 (yield 1.52, weightake and 5#/sack C with 2% CaCl2 psi, OK. Cement of cement at 975 CaCl2. PD 8:30	i the work will be performed or nvolved operations. If the opera Final Abandonment Notices sha	provide the Bond Intion results in a mail be filed only after -20-2000.  guide show CaCl2, 10% sacks Poz (12.8, weight 14.8). If WOC 6 had dement at 1-1/2 hour	Ran 49 joes set at 15 sack gives (65-35-6) at 1.90 purs and 1.980 set 1.980	oints of 8-2035'. Floating feels of 8-2035'. Floating feels oints and 6), 5#/sacl. Tailed:  AM 8-20-200 ran Temper: Spotted 75". Tagged	-5/8" 24# oat collar d 1/4#/sack salt, 1/4 in with 2000. Bumperature Surv sacks Clacement at	set at 1991'. k celloflake 4#/sack cello- 0 sacks Class ' d plug to 470 ey and found top ss C with 4% 916'. Spotted	
cement at 675'. 1-1/2 hours. Rai PD 4:00 PM 8-20-2 Class C with 4% (	Spotted 75 sacks n 1". Tagged ceme 2000. WOC 1-1/2 h CaC12. PD 6:00 PM 5 sacks Class C wi	Class C with at 515'. Cour. Ran 1 8-20-2000	th 4% CaC Spotte L". Tagg WOC 1	12. PD 2: d 75 sacks ed cement hour. Ran 00 PM 8-20	15 PM 8-20 Class C w at 430'. 1". Tagg -2000. WO	-2000. WOC ith 4% CaCl2. Spotted 75 sacks ed cement at IC 1-1/2 hour.	
14. I hereby certify that the foreg Name (Printed/Typed)	ning is time and contect		l	CONTINUED	ON NEXT PA	GE:	
Rusty Klein				rations Te	chnician		
1/	1/1						

ACCEPTED FOR RECURSPACE FOR FEDERAL OR STATE OFFICE USE

(ORIG. SGD.) DAVID R. GLASS Approved by Conditions of approval, if any are attached (Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Dec. 3, 2000

Date

Office

Title 18 U.S.C. Section 100Dand Dife 4 SUSSES Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitions of the United States any false fictitions of the United States and false fictitions.

YATES PETROLEUM CORPORATION Mule Deer ATU Federal Com #2 Section 11-T21S-R21E Eddy County, New Mexico

## SUNDRY NOTICE CONTINUED:

Ran 1". Tagged cement at 330'. Spotted 90 sacks Class C with 2% CaCl2. PD 10:00 PM 8-20-2000. Circulated 10 sacks to pit. WOC. Nippled up and tested to 3000# for 15 minutes, OK. Drilled out at 5:30 AM 8-21-2000. WOC 29 hours. Reduced hole to 7-7/8". Resumed drilling.

Rusty Klein

Operations Technician

Dec. 3,2000

