

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other In-
structions on
reverse side)FORM APPROVED
FORM NO. 1004-0137
Expires February 28, 1995

d9F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE RESIGNATION AND SERIAL NO. NM-100521	
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL & 660' FEL (Unit I, NESE) At top prod. interval reported below At total depth		8. FARM OR LEASE NAME, WELL NO. Mule Deer ATU Fed Com #2	
14. PERMIT NO.		9. API WELL NO. 30-015-31223	
DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Box Canyon, Permian	
15. DATE SPUDDED RH 8-10-2000 RT 8-13-2000		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 11-T21S-R21E	
16. DATE T.D. REACHED 9-6-2000		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 11-30-2000		13. STATE	
18. ELEVATIONS (OF. RKB, RT, CB, ETC.) 4533' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8450'		21. PLUG BACK T.D., MD & TVD 6420'	
22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY 140-8450'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6145-6197' Cisco		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC, BHC & Laterolog		27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		40'	26"
13-3/8"	48#	347'	17-1/2"
8-5/8"	24#	2036'	12-1/4"
5-1/2"	17# & 15.5#	8450'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	DEPTH SET (MD)	PACKER SET (MD)
			6056'
31. PERFORATION RECORD (Interval, size and number) 7830-7870' w/25 .42" holes 7652-7657' w/24 .42" holes 6145-6197' w/16 .42" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED SHEET	
33. PRODUCTION			
DATE FIRST PRODUCTION 11-30-2000		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 12-2-2000	HOURS TESTED 24	CHOKED SIZE 1/4"	3 ROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 225#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE	OIL—BBL. 350
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS Drill Stem Test, Deviation Survey & Logs	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNATURE ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS JUL 23 2001	
SIGNED [Signature]		TITLE OPERATIONS ENGINEER	
DATE May 30, 2001			

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

~~SECRET~~

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