

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

M. Oil Cons. Division

(See other instructions on reverse side)

811 S 1st Street

Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						DEVON ENERGY PRODUCTION COMPANY, L.P.	
3. ADDRESS AND TELEPHONE NO.						20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3614	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 760' FNL & 660' FWL, Unit D, Section 8-T20S-R29E, Eddy Cnty, NM	
At top prod. interval reported below (same)							
At total depth (same)							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
		10-19-2000		Eddy Cnty		New Mexico	
15. DATE SPURRED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
12-27-2000		01-27-2001		03-17-2001		GL 3279', DF 3295', KB 3296'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
11,730'		11,580'		N/A		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Morrow 11,313-11,382'						N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Platform Express Express High Resolution Laterlog/NGT, 3 Detector Litho-Density/Compensated Neutron, Acoustic/CBL/GR						N/A	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20" X-56		94#		415'		26"	
13 3/8" H-40		48#		1,336'		17 1/2"	
8 5/8" J-55		32#		3,515'		12 1/4"	
5 1/2" J55/L80		15.5#17#		11,730'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
						2 3/8"	
						EOT 11,183'	
						packer at 11,171'	
						5 1/2"	
						CIBP @ 11,615'	
						35' cmt on top	
31. PERFORATION RECORD (Interval, size and number)							
11,313-11,336' w/12 holes (0.3" EHD)							
11,345-11,353' w/16 holes (0.3" EHD)							
11,367-11,382' w/30 holes (0.3" EHD)							
CIBP at 11,615' with 35' cement on top							
11,625-11,633' w/36 holes							
ACCEPTED FOR RECORD							
MAY 10 2001							
ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
11,313-11,382'				1000 gals 20% HCl / 30% methanol + 116 BS			
11,313-11,382'				1000 gals 20% HCl + 179 BBLS 70/65 N2 + 40050#			
				20/40 mesh sd + 197 bbbs 70/65Q foam			
11,625-11,633'				1000 gals 20% HCl / 30% methanol + 72 BS			
33.* DAVID R. GRAHAM							
DATE FIRST PRODUCTION		PRODUCTIONS METHOD 1 (Flowing, gas lift, etc.)		WELL STATUS (Producing or shut-in)			
03-28-2001		flowing		Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
03-28-2000		4		22/64"		OIL-BBL. 5.5	
						GAS-MCF. 3245	
						WATER-BBL. 2.76	
						GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL. 5.5	
1520						GAS-MCF. 4043	
						WATER-BBL. 2.76	
						OIL GRAVITY-API (CORR.)	
						54.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
SOLD							
TEST WITNESSED BY							
R. Cathey							
PETROLEUM ENGINEER							
DAVID R. GRAHAM							
ENGINEERING TECHNICIAN							
DATE April 6, 2001							
35. LIST OF ATTACHMENTS							
Open hole and cement bond Logs, Deviation survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Candace R. Graham		TITLE		ENGINEERING TECHNICIAN	
						DATE April 6, 2001	

* (See Instructions and Spaces for Additional Data on Reverse Side)

BUREAU OF LAND MGMT.
ROSWELL OFFICE

DEC 2 2001 11:29 AM

RECEIVED