

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

OXY USA WTP Limited Partnership

192463

## 3a. Address

P.O. Box 50250 Midland, TX 79710

## 3b. Phone No. (include area code)

915-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1350 FNL 930 FEL SENE (H) Sec 23 T21S R22E

## 5. Lease Serial No.

NM 91500

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

OXY Penny Loafer Federal

## 9. API Well No.

30-015-31453

## 10. Field and Pool, or Exploratory Area

Indian Basin Morrow, W.

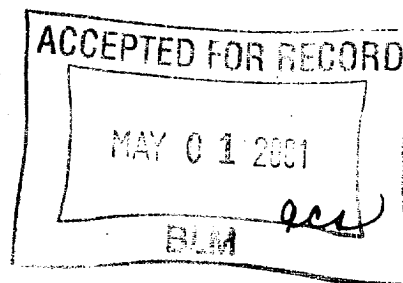
## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity              |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Completion |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)



See other side

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

## Title

Regulatory Analyst

## Signature

*David Stewart*

## Date

4/27/01

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

## Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5  
 OXY USA INC.  
 OXY PENNY LOAFER FEDERAL #1  
 SEC 23 T21S R22E  
 EDDY COUNTY, NM

MIRU PU 2/1/01, RIH W/ BIT & TAG @ 9031', CHC, TEST CSG TO 1500#, OK. PUMP 300gal XYLENE & 500gal 15% NeFe HCl. RIH W/ TCP GUNS, BAKER LS PKR(8805') & 2-7/8" TBG, NDBOP, NU TREE. DROP BAR & PERF MORROW W/ 4SPF @ 8874-8918', TOTAL 180 HOLES, OPEN WELL TO PIT, HAD FLUID TO SURFACE IN 11min, GAS TO SURF IN 1hr, REC 23BW IN 5hrs, FFTP-1600# ON 18/64CHK, EST 3000MCFD, SION. SITP-2325#, OPEN WELL TO PIT ON 16/64 CHK, REC 6BW IN 9hrs, FFTP-1900#, EST-2800MCFD. RUWL, RIH & SHIFT OFF GUNS & CHASE TO 9166', POOH, RDWL. RDPU 2/9/01, SIW. PWOL 2/10/01 AND TEST AS FOLLOWS:

| <u>HRS</u>   | <u>FTP</u> | <u>GAS</u> | <u>OIL</u> | <u>WATER</u> | <u>CHOKE</u> |
|--|------------|------------|------------|--------------|--------------|
| 24   | 2050       | 1021       | 3          | 0            | 14/64        |
| 24   | 1900       | 1211       | 5          | 0            | 15/64        |
| 24   | 1850       | 1051       | 5          | 0            | 16/64        |
| 24   | 1900       | 1067       | 7          | 0            | 17/64        |
| 24   | 1704       | 1548       | 10         | 0            | 17/64        |
| 24   | 1393       | 2374       | 14         | 1            | 17/64        |
| 24   | 1639       | 2664       | 10         | 0            | 17/64        |
| 24   | 1348       | 2664       | 11         | 0            | 17/64        |
| 24   | 1354       | 2556       | 12         | 0            | 17/64        |
| 24   | 1117       | 2885       | 14         | 0            | 17/64        |
| 24   | 1103       | 2885       | 11         | 0            | 17/64        |
| 24   | 1086       | 2851       | 15         | 0            | 17/64        |
| 24   | 1074       | 2784       | 12         | 0            | 17/64        |
| 24   | 1052       | 2730       | 12         | 0            | 17/64        |
| 24   | 1045       | 2730       | 10         | 0            | 17/64        |
| 24   | 1032       | 2612       | 12         | 0            | 17/64        |
| 24   | 1008       | 2573       | 12         | 0            | 19/64        |
| 24   | 999        | 2450       | 8          | 0            | 19/64        |
| 24   | 970        | 2474       | 9          | 0            | 19/64        |
| SI 3/13/00, RIH BHP, POOH RUN 4pt TEST AND TEST AS FOLLOWS |            |            |            |              |              |
| 12   | 1000       | 1207       | 5          | 0            | 22/64        |
| 24   | 1014       | 2313       | 5          | 0            | 22/64        |
| 24   | 1000       | 2269       | 0          | 0            | 22/64        |
| 24   | 854        | 2389       | 1          | 0            | 17/64        |
| 24   | 845        | 2389       | 2          | 0            | 17/64        |
| NMOCD POTENTIAL TEST - 3/21/01                             |            |            |            |              |              |
| 24   | 830        | 2403       | 8          | 0            | 17/64        |