

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Well Serial No. NM 07260
2. Name of Operator Marathon Oil Company		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 552 Midland, TX 79702	3b. Phone No. (include area code) 915-687-8357	7. If Unit or CA/Agreement, Name and/or N Indian Hills Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 33, T-21-S, R-24-E SHL 2706' FNL & 1420' FEL Lot # 7 BHL @ 1837' FSL & 2309' FEL		8. Well Name and No. Indian Hills Unit # 29
		9. API Well No. 30-015-31502
		10. Field and Pool, or Exploratory Area Indain Basin Upper Perm. Assoc.
		11. County or Parish, State Eddy N.M.

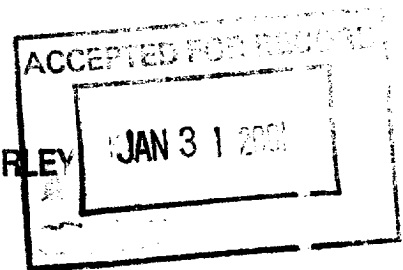
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attachment to form 3160-5 for subsequent report.

ORIG. SGL. GARY GOURLEY



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <i>Jerry Fletcher</i> Jerry Fletcher	Title Engineer Tech.
	Date 1/25/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Indian Hills Unit # 29
SHL @ 2706 FNL & 1420 FEL Lot # 7
BHL @ 1837' FSL & 2309' FEL
Sec. 33, T-21-S, R-24-E
Eddy Co. N.M.
API # 30-015-31502

Drill and set 40' 20" conductor pipe. Cement to surface w/ redi mix.
Notified BLM of spud 12/22/00 of 12/25/00 spud time.
P.U BHA spudded 17-1/2" hole @ 1700 hrs. 12/27/00. Drill formation f/ 209' to 1800'
w/ air surface hole T.D. Survey @ 1773'. R.U. Casing crew ran 41-jts.13-3/8" 54,50#
K-55 ST&C casing w/ f.c. @ 1745'.

Cement casing w/ 100 sks Premium Plus w/ 10pps Diamond Seal, 100 sks. Thix-set W/
additives 250 sks.liteP.P. W/ 2% cacl₂, 250 sks. Premium Plus w/ 2% cacl₂. **Circulated
50 sks. to surface.**

WOC 30- hrs. Tag cement @ 1718', drill cement and shoe. Drill f/ 1800' to 3920' w/
air. Drill f/ 3920' t/ 4014' drill string torqued, broke pin from kelly drive. Unscrewed drill
string 54 jts. Down. TIH to latch fish. POH w/ fish. Drill f/ 4014' t/ 4658', switch to water,
drill f/ 4658' t/ 4751'. Rotary drill and slide f/ 4751' to 7882' w/ full returns.
Drill f/ 7882' to 8037, lost all returns, pump 2- 60 bbl pills . Dry drill f/ 8048' to 8700',
Condition hole run platform express. R.U. csg. crew ran 9-5/8" casing 43.50# L-80
BT&Cset @ 7384'.

R.U. HES cement w/ 450 sks. Premium w/ 100,000 scf N₂(150 scf/bbl).w/ 1% zonesal
2000. Opened D.V. tool circ. With no cement, circulated well. Cement second stage w/
1200 sks. interfill "C" w/ additives and 200 sks. Premium. Est. TOC @ 600' from
surface. Laid down drill pipe, N.D. BOP , install wellhead, jet pits. R.D. Nabors 311,
Release rig @ 1/24/01 00:00 hrs.