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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
Op

Form C-105
Revised 1-1-99

DISTRICT I
P.O. Box 1980, Hobbs, NM 83240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87411

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31830
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4893
7. Lease Name or Unit Agreement Name Whopper AZD State
8. Well No. 2
9. Pool name or Wildcat Und. Revelation Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3578' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line Section 2 Township 22S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-1-4-2001 - Cleaned location, set and tested anchors. Moved in pulling unit.
9-5-2001 - Rigged uo pulling unit. Nippled up BOP. TIH with bit, scraper and tubing and tagged PBTD at 11083'. Shut well in.
9-6-2001 - Pickled tubing with 1000 gallons of 15% HCL acid. Displaced hole with 7% KCL with surfactants. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline. Shut well in.
9-7-2001 - Rigged up wireline. TIH with 4" casing guns and perforated 10744-10754' w/40 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer with 2.25" on/off tool to 10673'. Nippled down BOP and nipped up tree. Set packer and tested to 1000 psi, OK. Swabbed well dry. Acidized perforations 10744-10754' with 1000 gallons of 7-1/2% Morrow acid and ball sealers. Swabbed. Shut well in.
9-8-10-2001 - Bled well down. Swabbed & flow tested. Shut well in.
9-11-2001 - Bled well down. Swabbed. Loaded tubing. Released packer. TOOH with packer and tubing. Rigged up wireline. TIH with CIBP and set CIBP at 10730'. TIH with 4"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 5, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY BOK ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

DATE OCT 12 2001

CONDITIONS OF APPROVAL, IF ANY: