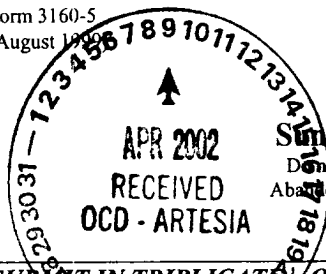


C195



**Summary Notices And Reports on Wells**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions On reverse side**

1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name NA
2. Name of Operator David H. Arrington Oil & Gas, Inc	7. If Unit or CA/Agreement, Name and/or No. 0301055430
3. Address of Operator P.O. Box 2071, Midland, Texas 79702	8. Well Name and No. Miss Moneypenny Fed Com #1
3b. Phone No. (Include area code) (915) 682-6685	9. API Well No. 30-015-31846
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL & 1700 FWL, Sec 14, T21S, R22E, Unit K	10. Field and Pool, or Exploratory Area Broke Tank Draw Wolfcamp
	11. County or Parish, State Eddy Co, NM

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

Type Of Submission	Type Of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon _____
	<input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal _____

13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back to the Cisco & Wolfcamp intervals for the Miss Moneypenny Federal Com #1 as follows:

1. MIRU pulling unit. Set CIBP at 5730'.
2. Test the Cisco interval from 5684'-5700' for productivity. If productive, put on production.
3. In non-productive set CIBP at 5600'.
4. Test the Wolfcamp from 5326'-5338' for productivity. After these intervals are tested and produced, there appears to be nothing of interest remaining in the wellbore, the well could be considered for abandonment.

NOTE: If CISCO is abandoned, the last plug above the CISCO will be capped w/ 35' cement.  
If WOLF CAMP is productive, CISCO and WOLF CAMP may be commingled.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Chuck Sledge	Title Engineer
Signature	Date 03/19/02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	Title PETROLEUM ENGINEER Date APR 08 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

