District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Ric Brazos Road, Aztec, NM 87410 District IV

 State of New Mexico Energy Minerals and Natural Resource

> Oil Conservation Division 2040 South Pacheco Santa Fe, NM\\$7505

Form C-101 March 17, 1999 District Office Submit to app ase - 6 Copies Lease - 5 Copies

2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE <sup>2</sup> OGRID Number <sup>1</sup> Operator Name and Address 6137 Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260 API Number 1901 30-015-Walter M. Frank, Senior Operations Engineer, 405-552-4595 <sup>4</sup> Property Code <sup>5</sup> Property Name Big Cactus State 6 Well No. 3 <del>2850</del> **Surface Location** Feet from the North/South line Lot Idn East/West line Feet from the UL or lo: no Section Township Range County 9 1980' NORTH 810' Η **21S** 26E **EAST** EDDY, NM <sup>8</sup> Proposed Bottom Hole Location If Different Fro UL or lot no Section Township Range Lot Idn Feet from the North/South line 9 Proposed Pool 1 NOTIFY OCD SPUD & TIME TO WITNESS **CEMENTING OF WATER PROTECTION** AVALON (MORROW) 12 Well Type Code 11 Work Type Code 13 Cable/Rotary <sup>14</sup>Lease Type Code 15 Ground Level Elevation N G R S GL 3222' 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date 11.150' MORROW Patterson Drlg #5 09/01/2001 <sup>21</sup> Proposed Casing and Cement Program Casing weight/foot Sacks of Cement Estimated TOC Setting Depth Hole Size Casing Size 13 3/8" 48# H-40 ST&C 17 1/2" 500' 500 surface 9 5/8" 36# J-55 LT&C 2,000' 12 1/4" 850 surface 7 7/8" 5 1/2" 17# L-80 LT&C 11,150' 1000 <sup>22</sup> Describe the proposed program. If this application is to DEEPEN c Cement to cover all oil, gas & water id proposed new productive zone. bearing zones. Describe the blowout prevention program, if any. Use additional shee Devon plans to drill this well to a total depth of 11,150 feet and complete it as a Morrow development well. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD. Blowout prevention equipment will be installed while drilling the intermediate and production holes. Attached are C102 plat, maps, BOP equipment and casing design sheets, H2S plan, and Proof of bond. <sup>23</sup> I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. ORIGINAL SIGNED BY TIM W. QUM Approved by: Title: Printed Name: Candace R. Graham Title: Engineering Tech Conditions of Approval:

Attached 📖

Phone: (405)235-3611

Date: 07/16/2001