

Submit to Appropriate

District Office

State Lease --6 copies

Fee Lease --5 copies

DISTRICT I

PO Box 1980, Hobbs, NM 88240

DISTRICT II

PO Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

CISF
BBLM
Bygm

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31909

5. Indicate Type of Lease STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name HELENA 25 FEE COM

8. Well No. 1

9. Pool name or Wildcat UND CARLSBAD MORROW, EAST

OCT 2002 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF
WELL OVER RESVR OTHER

2. Name of Operator MYCO INDUSTRIES, INC.

3. Address of Operator P.O. BOX 840, ARTESIA, NM 88211-0840 505-748-4288

4. Well Location Unit Letter E : 1340' Feet From The NORTH Line and 1040' Feet From The WEST Line
Section 25 Township 21S Range 27E NMPM EDDY County

10. Date Spudded 4-22-02 11. Date T.D. Reached 6-7-02 12. Date Compl. (Ready to prod.) 9-27-02 13. Elevations (DF. RKB. RT. GR. ETC.) 3119' GR 14. Elev. Casinghead 3121'

15. Total Depth 12026' 16. Plug, Back T.D. 11915' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 12026' Cable Tools

19. Producing Interval(s), of this Completion -Top, Bottom, Name 11,466' - 11,582' (MORROW) 20. Was Directional Survey Made TOTCO - ATTACHED

21. Type Electric and Other Logs Run SCHLUMBERGER PLATFORM - EXPRESS (ATTACHED) 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13-3/8", 9-5/8", 4-1/2" casings.

LINER RECORD

TUBING RECORD

Table with 8 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET. Includes tubing size 2-7/8" and depth 11,376'.

26. Perforation Record (Interval, size and number) 11,466', 52', 84', 85', 86', 91', 92', 94', 11,535', 43', 50', 66', 68', 80', 82' (15 - TOTAL HOLES) (0.43").

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND KIND OF MATERIAL USED. Includes 11,466' - 11,582' interval with 1500 GAL 7-1/2% + N2.

PRODUCTION

28. Date First Production 9-21-02 Production Method (Flowing, gas lift, pumping-size and type of pump) FLOWING Well Status (Prod. or shut-in) PRODUCING
Date of Test 9-27-02 Hours Tested 6 Choke Size 0.50" Prod'n For Test Period Oil - BBL. 0 Gas - MCF 40.25 Water - BBL. 0 Gas-Oil Ratio 0
Flow Tubing Press. 888 Casing Pressure 0 Calculated 24-Hour Rate Oil - BBL. 0 Gas - MCF 161 Water - BBL. 0 Oil Gravity - API (Corr.) 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By RANDY DUTTON

30. List of Attachments E-LOGS, TOTCO, C-122 & CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature [Signature] Printed Name Isabel Lopez Title ENGR. TECH. Date 10-4-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy _____	T. Canyon _____			T. Ojo Alamo _____	T. Penn. "B" _____		
T. Salt _____	T. Strawn _____	10,197'		T. Kirtland-Fruitland _____	T. Penn. "C" _____		
B. Salt _____	T. Atoka _____	10,640'		T. Pictured Cliffs _____	T. Penn. "D" _____		
T. Yates _____	T. L. Morrow _____	11,668'		T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. TD _____	12,026'		T. Menefee _____	T. Madison _____		
T. Queen _____	T. Silurian _____			T. Point Lookout _____	T. Elbert _____		
T. Grayburg _____	T. Montoya _____			T. Mancos _____	T. McCracken _____		
T. San Andres _____	T. Simpson _____			T. Gallup _____	T. Ignacio Otzte _____		
T. Glorieta _____	T. McKee _____			Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____			T. Dakota _____	T. _____		
T. Blinebry _____	T. Gr. Wash _____			T. Morrison _____	T. _____		
T. Tubb _____	T. Delaware Sands _____	2,614'		T. Todilto _____	T. _____		
T. Dinkard _____	T. Bone Springs LS _____	5,417'		T. Entrada _____	T. _____		
T. Abo _____	T. Capitan _____	1,001'		T. Wingate _____	T. _____		
T. Wolfcamp _____	T. Atoka Datum _____	10,907'		T. Chinle _____	T. _____		
T. Penn _____	T. Morrow lms _____	11,153'		T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. Morrow Clastics _____	11,352'		T. Penn "A" _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from ... 11,466'to..... 11,582'..... No 3, fromto.....
 No 2, fromto..... No 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto..... feet.....
 No 2, fromto..... feet.....
 No 3, fromto..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology