

Submit to Appropriate

District Office

State Lease --6 copies

Fee Lease --5 copies

DISTRICT I

PO Box 1980, Hobbs, NM 88240

DISTRICT II

PO Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105

 Revised 1-1-89 *CISF*
Bbm
Bjm
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR OTHER _____		7. Lease Name or Unit Agreement Name HELENA 25 FEE COM	
2. Name of Operator MYCO INDUSTRIES, INC.		8. Well No. 1	
3. Address of Operator P.O. BOX 840, ARTESIA, NM 88211-0840 505-748-4288		9. Pool name or Wildcat UND CARLSBAD MORROW, EAST	
4. Well Location Unit Letter E : 1340' Feet From The NORTH Line and 1040' Feet From The WEST Line Section 25 Township 21S Range 27E NMPM EDDY County			
10. Date Spudded 4-22-02	11. Date T.D. Reached 6-7-02	12. Date Compl. (Ready to prod.) 9-27-02	13. Elevations (DF. RKB. RT. GR. ETC.) 3119' GR
14. Elev. Casinghead 3121'			
15. Total Depth 12026'	16. Plug, Back T.D. 11915'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this Completion -Top, Bottom, Name 11,466' - 11,582' (MORROW)		20. Was Directional Survey Made TOTCO - ATTACHED	
21. Type Electric and Other Logs Run SCHLUMBERGER PLATFORM - EXPRESS (ATTACHED)		22. Was Well Cored NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	450'	17-1/2"	1000 - SXS (CIRCULATED)	
9-5/8"	36#	2296'	12-1/4"	3400 - SXS (CIRCULATED)	
4-1/2"	17#	12,026'	8-3/4" & 7-7/8"	6500 - SXS (CIRCULATED)	
				2 - STAGES	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	11,376'	11,376'

26. Perforation Record (Interval, size and number) 11,466', 52', 84', 85', 86', 91', 92', 94', 11,535', 43', 50', 66', 68', 80', 82' (15 - TOTAL HOLES)) (0.43").				27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED			
11,466' - 11,582'		1500 - GAL 7-1/2% + N2			
		31,000# + 14,000 - GAL			

PRODUCTION

28. Date First Production 9-21-02		Production Method (Flowing, gas lift, pumping-size and type of pump) FLOWING				Well Status (Prod. or shut-in) PRODUCING	
Date of Test 9-27-02	Hours Tested 6	Choke Size 0.50"	Prod'n For Test Period	Oil - BBL. 0	Gas - MCF 40.25	Water - BBL. 0	Gas-Oil Ratio 0
Flow Tubing Press. 888	Casing Pressure 0	Calculated 24- Hour Rate	Oil - BBL. 0	Gas - MCF 161	Water - BBL. 0	Oil Gravity - API (Corr.) 0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By RANDY DUTTON
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30. List of Attachments E-LOGS, TOTCO, C-122 & CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Isabel Lopez</i>	Printed Name Isabel Lopez	Title ENGR. TECH.	Date 10-4-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Central New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10,197'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	10,640'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. L. Morrow	11,668'	T. Cliff House	T. Leadville	
T. 7 Rivers	T. TD	12,026'	T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sands	2,614'	T. Todilto	T.	
T. Dinkard	T. Bone Springs LS	5,417'	T. Entrada	T.	
T. Abo	T. Capitan	1,001'	T. Wingate	T.	
T. Wolfcamp	8,988'	T. Atoka Datum	10,907'	T. Chinle	T.
T. Penn	10,006'	T. Morrow lms	11,153'	T. Permain	T.
T. Cisco (Bough C)	T. Morrow Clastics	11,352'	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ... 11,466' to 11,582' No 3, from to
No 2, from to No 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No 2, from to feet.

No 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology