

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
struction on
reverse side)

Oil Cons.
N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
DATE 004-0137
Expires February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NM-99018

d/sp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL ☒ DRY
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER DEEP-EN PLUG BACK DIFF. RESV. Other
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION)
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227, 505-748-3303
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980 FNL 1980 FWL, UNIT F
At top prod. interval reported below SAME
At total depth SAME
14. PERMIT NO. DATE ISSUED MAR - 6 2002
12. COUNTY OR PARISH EDDY 13. STATE NM
15. DATE SPUDDED 11/01/01 16. DATE T.D. REACHED 12/29/01 17. DATE COMPL. (Ready to prod.) 01/31/02 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3490' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 10390' 21. PLUG, BACK T.D., MD & TVD 9900' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-10390' ROTARY TOOLS 0-10390' CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9564' - 9570' MORROW 25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	1505'	12 1/4"	CMTD W/ 700 SX	NONE
7"	23#	1020'	7 7/8"	CMTD W/ 150 SX, CIRC 10 SX	NONE
4 1/2" N80 & P110	11.6#	10390'	6 1/8"	CMTD W/ 350 SX	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9485'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10050' - 10214' (33 SHOTS)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10003' - 10014' (8 SHOTS)		10050' - 10214'	2000 GAL 7 1/2% MORROW ACID
9936' - 9937' (8 SHOTS)		9564' - 9570'	500 GAL 7 1/2% MORROW ACID W/ ADD
9564' - 9570' (28 SHOTS)			

33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
02/16/02		FLOWING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
02/17/02	24	16/64"		0	522	10	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
525							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY OWEN PUCKETT

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE PRODUCTION ANALYST

DATE 02/28/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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