

PERSON-UTI DRILLING COMPANY LP, LLLP

RIG # 607 REPORT # 11 OPERATOR: MYCO DATE 6-24-02
 COUNTY: EDDY LEGAL: SEC 24 T21S R27E PROPOSED DEPTH: 12,100 EST DAYS: 45
 STATE: NM LEASE AND WELL NO: AUGUSTA 24 FEE COM #1 SPUD DATE: 6 13 02
 DEPTH: 2390 HOLE MADE: 0 FORMATION: _____ DEV _____
 DATE RELEASED: _____ TIME RELEASED: _____ TYPE CONTRACT: FOOTAGE: X DAY RATE _____ TK: _____
 PRESENT OPERATION: W.O.C. DC HRS _____ ACC HRS _____

TIME DISTRIBUTION:

1. RIG DOWN	16 TRIP	<u>1</u>	29 LOST RETURNS: WORK PIPE	_____	AP DUSTING	_____
2. RIG UP	18 TRIP & CUT DRLG LINE	_____	30 LOST RETURNS	_____	AP MISTING	_____
3. WELD ON HEAD	17 TRIP & CHG BHA	_____	31 W.O.C. <u>W.O.C.</u>	<u>134</u>	SOAP USED P/HR	_____
4. WELD ON CON PIPE	18 _____ & CMT	<u>334</u>	32 DISPLACE MUD	_____	WATER USED P/HR	_____
5. DRILL RH & MH	19 W.O.C.	_____	33 FISHING	_____	BRINE H2O HAULED	_____
6. DRLG CMT & FLOAT	20 NIPPLE UP AND TEST BOP	<u>8 1/4</u>	34 MSR. & CALIPER D.C. & MSR CSG.	_____	FRESH WATER HAULED	_____
7. DRILLING	21 TESTING CASING SEAT	_____	35 RIG SERVICE	_____	MUD MIXED	_____
8. REAMING & WASH	22 SLOPE TEST	_____	36 RIG REPAIR: OTHER	_____	_____	_____
9. CORING	23 LOGGING	_____	37 REPACK SWIVEL	_____	_____	_____
10. MILLING ON JUNK	24 WIRELINE TESTING	_____	38 SET SLIPS & CUT OFF CSG.	_____	_____	_____
11. CIRC	25 WIRELING CORING	_____	39 REMOVE BOP'S & NIP UP TREE	_____	_____	_____
12. CIRC MUD LOG	26 DST #	_____	40 COMPANY TIME	_____ AM	DAILY COST:	<u>0</u>
13. CIRC TO LOG	27 LAYDOWN DC'S & DP	_____	#	_____ PM	ACC. COST:	<u>3689.81</u>
14. CIRC BEFORE TRIP	28 PICKUP D.P. / TBG	_____	41 COMPANY TIME	_____ AM		
15. OTHER:	<u>8 1/4 Band Loss - Shoot Cap</u>	_____		_____ PM		

W.P. #1 SPM: _____ UNER: 6 1/2 X 10 PUMP #2 SPM: _____ UNER: 6 1/2 X 10 PRESSURE: 1000
 WT: 8.4 VIS: 24 PV: _____ YP: _____ GELS: 1 WL: _____ SD: _____ PH: _____ OIL: _____ CHL: _____
 BIT# 4 SIZE 8 3/4 TYPE: ER5537-S SER # 1822 83 JETS: 3-12 DEPTH IN: _____ OUT: _____
 ROP: _____ ROT HRS: _____ COND: T B: G HOLE MADE: _____ ROTARY RPM: 1 WT ON BIT: 1
 BIT# _____ SIZE _____ TYPE: _____ SER # _____ JETS _____ DEPTH IN: _____ OUT: _____
 ROP: _____ ROT HRS: _____ COND: T B: _____ HOLE MADE: _____ ROTARY RPM: 1 WT ON BIT: 1
 BHA BIT: _____ BHA LENGTH: _____ JTS DP: _____
 PU WT: _____ ROT WT: _____ SLACK OFF: _____ DRAG: _____
 DOWN HOURS: 0 REASON: _____
 NO OF ACCIDENTS 24 HRS: 0 NAME OF INJURED: _____ LT: _____ N.L.T: _____ DRILLER: _____
 NATURE OF INJURY: _____
 HAS ACCIDENT REPORT BEEN MADE OUT? _____ YES _____ NO

RENTAL EQUIP AND COST:
 DIESEL ON HAND 4 1/2 3039 REMARKS: Proprate casing (@ 2180') (@ 1950')
 DIESEL REC: _____
 DIESEL USED 475 No Casing Casing
 RIG SHORT HANDED: _____
 DAILY RIG COST: _____
 TOOLPUSHER R. C. WALLACE MOBILE # 506-420-0672 RIG# 506-420-2396
 DIRECTIONS: EAST OF CARLSBAD ON 82/100 2 MILES. TURN NORTH TO RIG.

(DAY # 11) 6-24-02: ^{RAN} CBL ^{GOOD} CMT, 26' ABOVE SHOE. ^{FAIR CMT TO 2000'}
 PERF @ 2180' UNABLE TO ESTABLISH CIRC. PERF @ 1950' ESTABLISH CIRC. PUMP 370-SXS THICKSET, 3250-SXS BJ LITE AND TAIL W/ 350-SXS "C" + 20% Cacl₂. DID NOT CIR. WOC 18-HRS AND WILL RUN CBL.