

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other **MAR 29 '89**

2. NAME OF OPERATOR
Devon Energy Corporation (Nevada) O.C.D. ARTESIA OFFICE

3. ADDRESS OF OPERATOR
1500 Mid America Tower, OKC, OK 73102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
NM 0405444-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Todd "26" Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Sand Dunes (Atoka)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26-T23S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3437 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Attempted to run sinker bars and CCL in tbg. Got down to 9300 ft. Stuck tool. Had to cut off wireline. Tbg & csg annulus were in communication. Circulated 730 bbls 10 ppg brine and killed well. Removed tree. No tbg. Installed BOP's. Ran lead impression block. Found tbg 20 ft down hole. Ran spear, caught tbg and came out of hole w/295 jts 2 7/8" tbg. Tbg badly corroded, appeared to be from carbon dioxide.
- Spent next 8 days fishing tbg and wireline from hole. Recovered all of it. Ran csg inspection log. Ran rental string of tbg, stabbed into pkr and swabbed well in. Ran production log. Left rental string in hole with well producing while getting new string of tbg internally coated. Killed well.
- Ran 418 jts. of TK-99 internally coated 2 7/8" N-80 grd EUE 6.5# tbg. w/nickel coated Baker seal assembly. Circulated hole w/corrosion fluid & bacteriacide. Stabbed into packer. Loaded hole w/nitrogen and kicked well off. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Engineer DATE 3/20/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4. Returned to production.

68. MAR 21 10 31 AM '89

ACCEPTED FOR RECORD

RECEIVED
*See Instructions on Reverse Side

MAR 27 1989

SJS
CARLSBAD, NEW MEXICO