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SEP 4 1969

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
E. C. C.
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator The Superior Oil Company ✓ 3. Address of Operator P. O. Box 1900, Midland, Texas 79701 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 23-S RANGE 26-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Collatt Estate Com 9. Well No. 1 10. Field and Pool, or Wildcat South Carlsbad 15. Elevation (Show whether DF, RT, GR, etc.) Est. GL - 3224' 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 9:00 P.M. August 28, 1969, drilled 20" hole to 350'. Ran 16" 75# and 65#, H-40, ST&C casing to 350' and cemented with 500 sacks Class "H" cement containing 2% calcium chloride. Cement circulated to surface with cement job completed at 9:00 A.M. 8-31-69 with final pressure of 800 psi. Installed casinghead and blowout preventer and tested to 300 psig and 800 psig respectively. Tested 16" casing to 800 psig for 30 minutes and after waiting on cement for 30-1/2 hours, drilled out of 16" casing at 3:30 P.M. 9-1-69 with 13-3/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay TITLE Production Engineer DATE September 3, 1969

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 4 1969

CONDITIONS OF APPROVAL, IF ANY: